

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-217750000

ORIGINAL

County Lane

100' N SE - NE - NW Sec. 5 Twp. 16S Rge. 29 <sup>E</sup> X W

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201-8788

Purchaser:

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Shields Drilling Co., Inc.

License: 5184

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

1/31/00 2/5/00 2/5/00

Spud Date Date Reached TD Completion Date

890 Feet from S(N) (circle one) Line of Section

2310 Feet from E(N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Speer Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 2643' KB 2648'

Total Depth 3350' PBTB

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *D+A, 3-3-00 use.*  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

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STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
FEB 18 2000  
82-3-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Pat Raymond*  
Pat Raymond  
Title Vice President Date 2/17/00

Subscribed and sworn to before me this 17th day of February, 2000:

Notary Public *Coni L. Dreyer*  
Coni L. Dreyer  
Date Commission Expires April 16, 2003

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)



Operator Name Raymond Oil Company. Inc. Lease Name Speer Well # 1  
 Sec. 5 Twp. 16S Rge. 29  East  West  
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Gamma Ray Guard Log

Name	Formation (Top), Depth and Datums	
	Top	Datum
Anhydrite	2039	+609
B/Anhydrite	2069	+579
Wabaunsee	3331	-683
TOTAL DEPTH	3350	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	257	60/40 Poz	175	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>N-A</i>				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

15-101-21775-00-00

\*\*\*\*\* ORIGINAL \*\*\*\*\*

INVOICE

Invoice Number: 080607

Invoice Date: 02/05/00

Sold Raymond Oil Company  
 To: 5730 N. Broadway  
 P.O. Box 48788  
 Wichita, KS  
 67201

Cust. I.D. : Ray  
 P.O. Number : Speer #1  
 P.O. Date : 02/05/00

Due Date: 03/05/00  
 Terms: Net 30

Item I.D. / Description	Qty. Used	Unit	Price	Net	TX
Common	147.00	SKS	7.5500	1109.85	E
Pozmix	28.00	SKS	3.2500	318.50	E
Gel	13.00	SKS	9.5000	123.50	E
FloSeal	61.00	LBS	1.1500	70.15	E
Handling	245.00	SKS	1.0500	257.25	E
Mileage (51)	51.00	MILE	9.8000	499.80	E
245 sks @ \$2.04 per sk per mi					
Pump Truck	1.00	JOB	470.0000	470.00	E
Mileage pmp trk.	51.00	MILE	2.8500	145.35	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$603.48 ONLY if paid within 30 days from Invoice Date

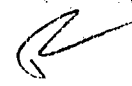
Subtotal: 3017.40  
 Tax: 0.00  
 Payments: 0.00  
 Total: 3017.40

603.48  
 2413.92

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 STATE CORPORATION COMMISSION

FEB 18 2000

CONSERVATION DIVISION  
 Wichita, Kansas



Cancel

Surv face

114-02

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

ORIGINAL

15-101-21775-00-00

INVOICE

Invoice Number: 080572

Invoice Date: 01/31/00

Sold Raymond Oil Company  
 To: 5730 N. Broadway  
 P.O. Box 48788  
 Wichita, KS  
 67201

Cust. I.D. : Ray  
 P.O. Number : Speer #1  
 P.O. Date : 01/31/00

Due Date: 03/01/00  
 Terms: Net 30

Item	QTY	Used	Unit	Price	Net	TX
Common	105.00		SKS	7.5500	792.75	E
Pozmix	70.00		SKS	3.2500	227.50	E
Gel	3.00		SKS	9.5000	28.50	E
Chloride	6.00		SKS	28.0000	168.00	E
Handling	175.00		SKS	1.0500	183.75	E
Mileage (51)	51.00		MILE	7.0000	357.00	E
175 sks @ \$.04 per sk per mi						
Surface	1.00		JOB	470.0000	470.00	E
Mileage pmp trk	51.00		MILE	2.8500	145.35	E
Plug	1.00		EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 483.57  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2417.85  
 Tax: 0.00  
 Payments: 0.00  
 Total: 2417.85

*Cement Surface*

483.57

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 STATE CORPORATION COMMISSION

1934.28

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CONSERVATION DIVISION  
 Wichita, Kansas

114-0228

*R*