

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-101-21,336-00-00
County... Lane
N/2 NE... Sec. 5... Twp. 16S. Rge. 29... X West
4600... Ft North from Southeast Corner of Section
1360... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Lease Name... Speer "Y" Well # 1
Field Name
Producing Formation
Elevation: Ground 2633' KB 2639'

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling

Wellsite Geologist Richard Robba
Phone (316) 264-6653

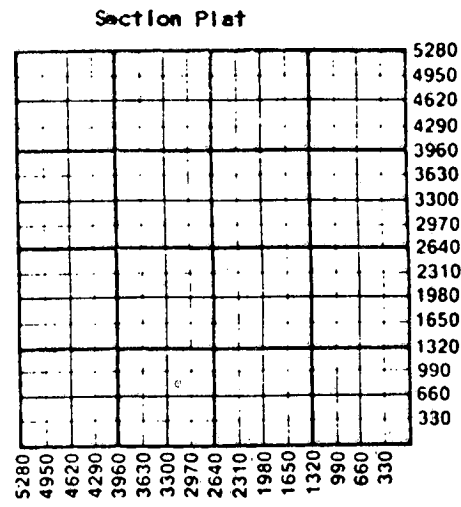
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-26-86 10-4-86 10-4-86
Spud Date Date Reached TD Completion Date
4418'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 321 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

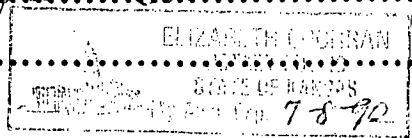
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-23-86
Subscribed and sworn to before me this 27th day of October 1986
Notary Public Elizabeth Cochran
Date Commission Expires

RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Sec. 5 Twp. 16S. Rge. 29W

Operator Name Donald C. Slawson Lease Name Speer "Y" Well # 1

Sec 5 Twp 16S Rge 29W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 3806-3826 (70')
30-20-20-20 Wk. bl. died.
Rec. 8' Mud w/Spks of Oil. IFP: 18-18, FFP: 27-27, ISIP: 978, FSIP: 832, HP: 1848-1830, Temp. 112°
@ 4033' TIH w/DST. #3. Had DST. #2.
DST. #2: 3984-4018 (200')
30-45-45-60 FBTO Rec. 5' Cln Oil, 58' SOCM (1%). IFP: 9-18, FFP: 36-36, ISIP: 577, FSIP: 559, HP: 1903-1894.
DST. #3: 4015-4033 (MID CRK)
Drlg. @ 4255'. Had DST. #3.
DST. #3: 4015-4033 (MID CRK)
30-20-20-20 Wk. bl. died.
Rec. 3' Mud/NS. IFP: 18-18, FFP: 18-18, ISIP: 137, FSIP: 91, HP: 1921-1912.

Table with 3 columns: Name, Top, Bottom. Lists formations like ANHY, B/ANHY, HB, TOR, LANS, MUN CR, STK, BKC, MARM, PAW, MYR ST, FS, L/CHER, JZ, MISS, LTD with their respective top and bottom elevations.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4, 8-5/8", 23#, 321', 60/40, 210, 2% gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval RELEASED

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify)

NOV. 10 1968

[] Dually Completed [] Commingled

FROM CONFIDENTIAL