

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

101-21-468-00-00

API NO. 15-.....

County.....LANE.....

370' FNL 925' FEL 5 16 29 East
NE/4 Sec..... Twp..... Rge..... X West

4950 Ft North from Southeast Corner of Section
925 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....SPEER..... Well #.....1.....

Field Name.....WILDCAT.....

Producing Formation.....

Elevation: Ground.....2642.....KB.....2647.....

Operator: License # 6194
Name ESP DEVELOPMENT, INC.
Address RR 1 BOX 18
City/State/Zip PARADISE, KS 67658

Purchaser.....

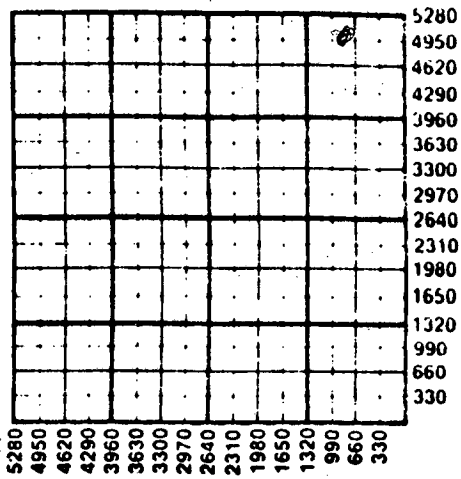
Operator Contact Person BUD FULERT
Phone 913-998-4413

Contractor: License # 4083
Name WESTERN KANSAS DRILLING

Wellsite Geologist CASEY GALLOWAY
Phone 267-7355

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)
If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
04-26-88 05-03-88 05-03-88
Spud Date Date Reached TD Completion Date
4380
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....214 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title AGENT Date 5/13/88

Subscribed and sworn to before me this 13th day of May 1988
Notary Public Traci R. Landin
Date Commission Expires 03-31-92 MAY 16 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-16-88
Form ACO-1 (5-86)

TRACI R. LANDIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-31-92

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

Sec 5, Twp 16 Rge 29 W

Operator Name ESP DEVELOPMENT, INC. Lease Name SPEER Well # 1

Sec. 5 Twp. 16s Rge. 29 East West County LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3988-4020: REC 10' OF MUD SIP 360/233
 FP 42-42

DST #2 4019-4039: REC 5' OIL, 30' HOCL SIP 254/
 254 FP 52-63

Name	Top	Bottom
ANHYDRITE	2032	2060
LANSING	3740	4070
FT. SCOTT	4247	4272
MISSISSIPPI	4338	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	214	60/40	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 (Open Hole) Perforation
 Other (Specify)

Dually Completed Commingled

