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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,216 -00-00
NW SE NE, SEC. 29, T 17 S, R 27 W
3630 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4291

Lease Name McBee Well # 2

Operator: Trans Resource Development Corp.
Name &

County _____ Lane 152.75

Address P. O. Box 14983
Lenexa, KS 66214

Well Total Depth 4700 Mississippi feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 428

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Trans Resource Development Corp. License Number 4291

Address P. O. Box 14983, Lenexa, KS 67215

Company to plug at: Hour: 5:00 pm Day: 22 Month: January Year: 19 86

Plugging proposal received from Don Noland

(company name) Trans Resource (phone) 913-541-1862

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1980' Elevation 2610 est.

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at the base of the Cheyenne with 75 sx cement

3rd plug 30' below the base of the surface pipe with 40 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: 7:00 pm Day: 22 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 1980' with 50 sx cement, 2nd plug at 1150' with 75 sx cement, 3rd plug at 458' with 40 sx cement, 4th plug at 360' with 10 sx cement, 5th & 6th plug - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement, 7th plug to circulate rat hole with 10 sx cement

RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1986
CONSERVATION DIVISION

Remarks: Cemented by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED (old) observe this plugging.

DATE JAN 31 1986

Signed Don Gooden
(TECHNICIAN)

INV. NO. 12225

1-22 MAR 07 1986

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 1, 1985 month day year

API Number 15-101-21,216-00-00

OPERATOR: License # 48291 Name Trans. Resource Development Corporation Address P.O. Box 14983 City/State/Zip Lenexa, Kansas 66215 Contact Person Ed Traub Phone (913)-541-1862

NW SE NE Sec 29 Twp 17 S Rg 27 3630 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State P.O. Box 506, Russell, KS 67665-0506 Well Drilled For 913-483-3518 Well Class 3012 Type Equipment: X Oil SWD In Field X Mud Rotary Gas 913-483-3012 Air Rotary OWWO Expt Wildcat Cable

Nearest lease or unit boundary line 990 feet County Lane Lease Name McBee Well # 2 Ground surface elevation 2610 est. feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100 1150 Depth to bottom of usable water 100 1000 Surface pipe planned to be set 420 Projected Total Depth 4700 feet Formation Mississippi

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be immediately cemented from below usable water to surface.

Date 8-22-85 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 2

This Authorization Expires 2-23-86 Approved By RCH 8-23-85

Spun 8-28-85 Set 428 + Rom Holland - plug - 704700'

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Paul called Dennis Anderson on leaving this well for 120 days w/ plug @ Base of any. + Dakota plug. If deep disposal lease out any plug. 1st plug @ 4650 feet depth with 60/40 Pdz 2nd plug @ 2100 Base Any feet depth with 60/40 Pdz 3rd plug @ 1000 Base Chey feet depth with 75 Debita 60/40 Pdz 4th plug @ 440 30' Rep feet depth with 40 60/40 Pdz 5th plug @ 40 30' Sp feet depth with 10 60/40 Pdz (2) Rathole with 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only: Trans Res. Still runs well - well plug son 12-11-85

API #15-101-21,216

Surface casing of feet set with Legal RECEIVED STATE CORPORATION COMMISSION hours 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with JAN 30 1985 sxs on 19

Hole plugged 19 agent

Conservation Division Larry Southerland of Pioneer Operations Called 9-14-85 about Teng. abundant well.

120 days plug 9-14-85