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MAY 10 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,382 -00-00
330' E
NE NW NW, SEC. 28, T 17 S, R 27 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4291

4950 feet from S section line

3960 feet from E section line

Operator: Trans Resource Development Corp.
Name & Address P.O. Box 14983
Lenexa, KS 66215

Lease Name McBee C Well # 1

County Lane Lane 150.31

Well Total Depth 4625 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 229

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Revlin Drilling, Inc. License Number 5671

Address Box 293, Russell, KS 67665

Company to plug at: Hour: 9:30 a.m. Day: 10 Month: 5 Year: 1987

Plugging proposal received from Gene Augustine

(company name) Revlin Drilling, Inc. (phone) 913-483-5355

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2703' GL
Anhydrite 2112-44'

1st plug at 2112' with 50 sx cement, 2nd plug at 1330' with 80 sx cement,

3rd plug at 269' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Jack L. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 1:15 p.m. Day: 10 Month: 5 Year: 1987

ACTUAL PLUGGING REPORT 1st plug at 2975' with 80 sx cement,

2nd plug at 2112' with 50 sx cement,

3rd plug at 260' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks Used 60/40 Pozmix 6% gel by B.J. Titan

(if additional description is necessary, use BACK of this form.)

DATE 5-15-87
(did not) observe this plugging.

INV. NO. 16930 JUN 11 1987

Signed Dan (TECHNICIAN)

JUL 08 1987

RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1987
9105-12-1987
CONSERVATION DIVISION
Wichita, Kansas

S/P IMPROPER PLUG PLACEMENT
HOLE WILL BE WASHED DOWN & REPLUGGED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 4-30-87 month day year 11:46

API Number 15 330' E N W 1/4 Sec. 28, Twp. 17, S, Rg. 27

OPERATOR: License # 4291 Name: Trans Resource Development Corp. Address: P.O. Box 14983 City/State/Zip: Lenexa, Ks 66215 Contact Person: Warbins Phone: 913-541-1862

East X West 4950 Ft. from South Line of Section 3960 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet County Lane

CONTRACTOR: License # 5671 Name: Reubin Drilg., Inc. City/State: Russell, Ks 67665

Lease Name: McBee, C. Well # 1 Ground surface elevation Est. 2704 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 180 Depth to bottom of usable water 1360

Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: Surface pipe planned to be set 210 Conductor pipe required

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Projected Total Depth 4700 feet Formation Mississippi

Date April 29, 1987 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 410 feet per Alt. This Authorization Expires 10-29-87 Approved By 4-29-87

MOVE IN 4-30-87 210' of 8 5/8"

Sec. 28 Twp. 17 S, Rg. 27 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Jack Luthi

1st plug @ ft. deep 2660 or formation with 50 feet of 60/40 poz. 6% gel 2nd plug @ ft. deep 1330 or formation with 50 80 feet of 3rd plug @ ft. deep 40 26.9 or formation with 50 feet of 4th plug @ ft. deep 40 or formation with 10 feet of 5th plug @ ft. deep or formation with feet of

(2) Rathole to surface minus 5 feet 15 (b) Mousehole to surface minus 5 feet

PUSHER Green Augustine TD 4625 FORMATION SURFACE PIPE 8 5/8 @ 229 ANHYDRITE 2112-44' ELEVATION 2703 GCL STARTING TIME & DATE 9:30 AM 5-10 COMPLETION TIME & DATE 1:15 PM 1st PLUG @ 2975 FT. W/ 80 SX 2nd PLUG @ 2112 FT. W/ 50 SX 3rd PLUG @ 260 FT. W/ 50 SX 4th PLUG @ 40 FT. W/ 10 SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ SX WATER WELL PLUGGED W/ SX CEMENT COMPANY 60/40 690 TECHNICAL B.J. Titman

RECEIVED STATE CORPORATION COMMISSION MAY 12 1987 CONSERVATION DIVISION Wichita, Kansas