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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,311 - 00-00
SE SW NW, SEC. 23, T 17 S, R 27 W/E
2970 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5248
Operator: Olympic Petroleum Co.
Name & Address 2121 South Columbia Avenue
Tulsa, OK 74114

Lease Name Atwell Well # 8
County Lane 150.22
Well Total Depth 4622' Mississippi feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 306

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Chief Drilling Co., Inc. License Number 5886

Address 905 Century Plaza, 151 North Main, Suite 700, Wichita, KS 67202

Company to plug at: Hour: 2:15 pm Day: 26 Month: May Year: 19 86

Plugging proposal received from Marion Burris

(company name) Chief (phone) 316-262-3791

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2632 GL
10 sx cement Plugging Proposal Received by Richard W. Lacey Anhydrite 2035-70'

1st plug at 2060' with 50 sx cement

2nd plug at 1260' with 80 sx cement

3rd plug at 350' with 50 sx cement

4th plug from 40' to surface with 10 sx cement

5th plug to circulate rat hole with 15 sx cement, 6th plug to circulate mouse hole with
10 sx cement Plugging Proposal Received by Richard W. Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 4:15 pm Day: 26 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2060' with 50 sx cement, 2nd plug at 1260' with 80 sx

cement, 3rd plug at 350' with 50 sx cement, 4th plug from 40' to surface with 10 sx

cement, 5th plug to circulate rat hole with 15 sx cement, 6th plug to circulate mouse

hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

Signed Richard W. Lacey
(TECHNICIAN)

DATE JUN 3 1986

INV. NO. 14038

JUN 26 1986

FORM CP-2/3
Rev. 01-84

RECEIVED
STATE CORPORATION COMMISSION
JUN 02 1986
CONSERVATION DIVISION
Wichita, Kansas

SP

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Approx. 5-1-86 month day year

API Number 15- 101-21311-00-00 East

OPERATOR: License # 5248 Name OLYMPIC PETROLEUM COMPANY Address 2121 South Columbia Ave City/State/Zip Tulsa, OK 74114 Contact Person James E. Silver Phone AC 918-747-8091

SE SW NW Sec. 23 Twp. 17 S, Rg. 27 2970 4290 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5886 Name Chief Drilling Co., Inc. City/State 905 Century Plaza, Wichita, KS

Nearest lease or unit boundary line 330 feet County Lane

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary X Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Atwell Well # 8 Ground surface elevation 2632 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water 70 feet

Depth to bottom of usable water 1000 feet

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 300 feet

Conductor pipe required none

Projected Total Depth 4650 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator none

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-16-86 Signature of Operator or Agent James E. Silver Title Managing Partner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4

This Authorization Expires 10-18-86 Approved By 4-18-86

SE SW NW Sec. 23 Twp. 17 S, Rg. 27 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2100 feet depth with 50 sxs of cement
2nd plug @ 1300 feet depth with 80 sxs of cement
3rd plug @ 360 feet depth with 40 sxs of cement
4th plug @ 40 feet depth with 10 sxs of cement
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 101-21311 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Form C-1 12/85

RECEIVED STATE CORPORATION COMMISSION JUN 02 1986 CONSERVATION DIVISION Wichita, Kansas