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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,295 -00-00
C NW NE, SE, SEC. 34, T 17 S, R 27 W/E
2310 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5422
Operator: Abercrombie Drilling, Inc.
Name & Address: 801 Union Center
Wichita, KS 67202

Lease Name Elgin Well # 1
County Lane 157.78
Well Total Depth 4670 Mississippi feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 365

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422
Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 7:00 pm Day: 13 Month: March Year: 19 86

Plugging proposal received from Wilmer Dreiling

(company name) Abercrombie (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2669 GL
Anhydrite 2065-96'

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at the base of the Cheyenne-Dakota with 80 sx cement

3rd plug 30' below the base of the surface pipe with 50 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement, 7th plug to circulate mouse hole with
10 sx cement Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9:15 pm Day: 13 Month: March Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2075' with 50 sx cement, 2nd plug at 900' with 80 sx
cement, 3rd plug at 394' with 50 sx cement, 4th & 5th plugs - solid bridge - hulls - plug
at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with 15
sx cement.

STATE CORPORATION COMMISSION

MAR 31 1985

Remarks: Used 60/40 Pozmix 6% gel by Allied.

CONSERVATION DIVISION
Wichita, Kansas

INVOICED (If additional description is necessary, use BACK of this form.)

(did not) observe this plugging.

DATE 4-1-86

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 13192

3-13

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3-14-86
 month day year

OPERATOR: License # 5422
 Name Abercrombie Drilling, Inc.
 Address 801 Union Center
 City/State/Zip Wichita, KS 67202
 Contact Person Jack L. Partridge
 Phone 316-262-1841

API Number 15- 101-21,295-00-00 East
 C. NW NE SE... Sec. 34 Twp. 17 S, Rg. 27 West
2310 Ft. from South Line of Section
990 Ft. from East Line of Section

CONTRACTOR: License # 5422
 Name Abercrombie Drilling, Inc.
 City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
 County Lane
 Lease Name Elgin Well # 1
 Ground surface elevation 751.00 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 1.100
 Depth to bottom of usable water 1.100
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 350
 Conductor pipe required 0
 Projected Total Depth 4650 feet
 Formation Cherokee Sand

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
 Date 2-21-86 Signature of Operator or Agent Jerry A. Langrath Title Exec. V.P. Abercrombie
Drilling, Inc.

For KCC Use:
 Conductor Pipe Required 8-21-86 feet; Minimum Surface Pipe Required 2-21-86 feet per ft. 200 2
 This Authorization Expires 8-21-86 Approved By Jerry A. Langrath

Set 350 of 8 3/4 on 9/5/86

Sec. Twp. S, Rg. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>B/Anhydrite</u> feet depth with <u>50</u> sxs of <u>60-40 posmix (6% gel)</u>
2nd plug @ <u>B/Cheyenne-Dakota</u> feet depth with <u>80</u> sxs of <u>60-40 posmix (6% gel)</u>
3rd plug @ <u>30' below surface casing</u> feet depth with <u>50</u> sxs of <u>60-40 posmix (6% gel)</u>
4th plug @ <u>top 40'</u> feet depth with <u>10</u> sxs of <u>60-40 posmix (6% gel)</u>
5th plug @ feet depth with sxs of
(2) Rathole with <u>15</u> sxs (b) Mousehole with <u>10</u> sxs

PUSHER William Blasing

TD 4670 FORMATION MISS

SURFACE PIPE 8 7/8 @ 365

ANHYDRITE 2065 ELEVATION 2669.64

STARTING TIME & DATE 2096

COMPLETION TIME & DATE 9:15 PM 3-13-86

1st PLUG @ 2075 FT. W/ 50 SX

2nd PLUG @ 900 FT. W/ 80 SX

3rd PLUG @ 394 FT. W/ 50 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ SX

WATER WELL PLUGGED W/ SX

CEMENT COMPANY ACUMED

TECHNICIAN 6/4/86

STATE CORPORATION COMMISSION
 MAR 31 1985
 CONSERVATION DIVISION
 Wichita, Kansas