

SIDE TWO

Energy Exploration, Inc.

Dowell

1

Operator Name Lease Name Well #

Sec. 4 Twp. 16S R. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	2056 +594	2052 +598
B/Anhydrite	2084 +566	2081 +569
Heebner	3728 -1078	3726 -1076
Toronto	3749 -1099	3746 -1096
Lansing	3766 -1116	3764 -1114
Stark Shale	4024 -1374	4024 -1374
BKC	4108 -1458	4105 -1455
Marmaton	4139 -1489	4135 -1485
Pawnee	4237 -1587	4238 -1588
Myrick Station	4270 -1620	4268 -1618
Fort Scott	4296 -1646	4294 -1644
Cherokee Shale	4323 -1673	4321 -1671
Cherokee Jhn.	4370 -1720	4366 -1716
Mississippi	4398 -1748	4399 -1749
T.D.	4450	4447

DST #1 3842-3867 (Lns E,F) 30-60-60-60, Rec. 90' GIP, 140' O, 30' OCGM, 4,000 chl., IHP 1898, IFP 30-40, ISIP 1115, FFP 50-71, FSIP 1025, FHP 1888, temp. 121°

DST #2 3924-3990 (H,I) 30-60-60-60, Rec. 40' M (skm O), IHP 1958, IFP 30-30, ISIP 1055, FFP 30-30, FSIP 976, FHP 1938, temp. 122°

DST #3 4058-4073 (L) 30-60-60-60, Rec. 60' MW (50% M), 570' W, 58,000 chl., IHP 2017, IFP 40-264, ISIP 304, FFP 284-304, FSIP 304, FHP 1998, temp. 123°

DST #4 4227-4285 (Paw., My. Sta.) 30-60-30-30, Rec. 10' M, IHP 2117, IFP 30-30, ISIP 1025, FFP 30-30, FSIP 786, FHP 2097, temp. 123°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	234	Class 'A'	150	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation Solc Other (Specify) Used on Lease

Dually Completed Commingled

Production Interval