

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422  
Name Abercrombie Drilling, Inc.  
Address 801 Union Center  
150 N. Main  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge  
Phone 316-262-1841

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Bill Darrow  
Phone 316-382-3621

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ~~OWNED~~ old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

.10/24/84.. ..11/02/84 ..11/03/84...  
Spud Date Date Reached TD Completion Date

.4441!.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at <sup>259.84</sup> feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 10-101-21,063-00-00

County Lane

C NW/4 Sec 2 Twp 16S Rge 29  East  West

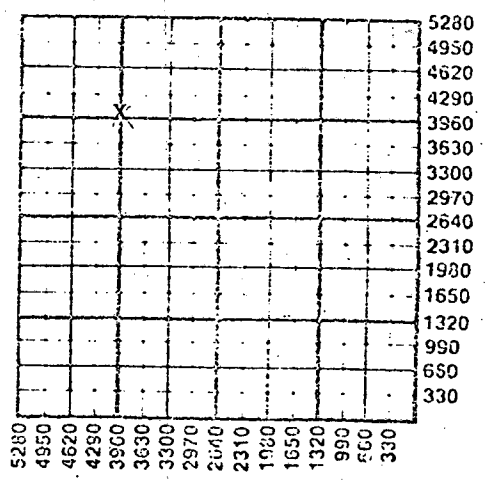
3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name MOWERY Well # 2

Field Name.....

Producing Formation.....

Elevation: Ground 2644' 2649'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater 1980 Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec 14 Twp 15S Rge 29  East  West

Surface Water ..... Ft North from Southeast Corner  
(Stream, pond etc) ..... Ft West from Southeast Corner  
Sec Twp Rge  East  West

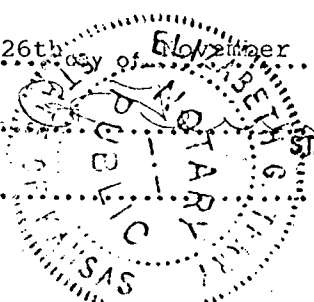
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge  
Title Vice President Date 11/26/84

Subscribed and sworn to before me this 26th day of November 1984  
Notary Public Elizabeth G. Terry  
Date Commission Expires 7-13-85



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

DEC 05 1984  
Form ACO-1 (7-84)  
CONSERVATION DIVISION  
Wichita, Kansas

12-05-1984

Sec 2, Twp 16S, Rge 29W

Operator Name A.L. Abercrombie, Inc. Lease Name MOWERY Well # 2

Sec. 2 Twp. 16S Rge. 29  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: (3982' - 4018') 160' zone. 30-45-30-30. Rec. 10' OSM, IFPs: 42-52#, ISIP: 829#, FFPs: 52-52# FSIP: 529#  
 DST #2: (4011' - 4064') 30-45-60-45. Rec. 30' SOCMW 240' WM. IFPs: 52-74, ISIP: 912#, FFPs: 105-137#, FSIP: 892#  
 DST #3: (4077' - 4114') 30-45-60-45. Rec. 190' MW, 1190' SW. IFPs: 103-360#, ISIP: 957#, FFPs: 382-666#, FSIP: 914#  
 DST #4: (4118' - 4162') 30-45-60-45. Rec. 120' GIP, 125' Cl. Gsy Oil, 150' OCM, IFPs; 74-105, ISIP: 954# FFPs: 137-158, FSIP: 622  
 DST #5: (4159' - 4198') 30-45-30-30. Rec. 20' SOCM IFPs: 42-52#, ISIP: 243#, FFPs: 52-52#, FSIP: 105#  
 DST #6: (4341' - 4376') Straddle. Rec. 120' MW/oil spts. IFPs: 46-69, ISIP: 1160, FFPs: 80-114, FSIP: 1021#

Name	Top	Bottom
Anhydrite	2044'(+ 605)	
B/Anhydrite	2076'(+ 573)	
Heebner	3745'(-1096)	
Toronto	3764'(-1115)	
L/KC	3780'(-1131)	
Stark	4041'(-1392)	
B/KC	4118'(-1469)	
Marmaton	4146'(-1497)	
Pawnee	4232'(-1583)	
Ft. Scott	4294'(-1645)	
Cherokee	4318'(-1669)	
Johnson	4364'(-1715)	
Mississippi	4382'(-1733)	
LTD	4440'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259.86'	Common	180	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Corringled