

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREEXO INC.
address 970 Fourth Financial Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Kay Voigt or Max Houston
Phone 265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist P. Sam Houston
Phone 316/262-1163

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/20/86 8/28/86 8/28/86
Spud Date Date Reached TD Completion Date

4350'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 332' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 101-21,329-00-00
County Lane
NW NW NW Sec 6 Twp 16S Rge 29W
(location)

4950 Ft North from Southeast Corner of Sec
4950 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

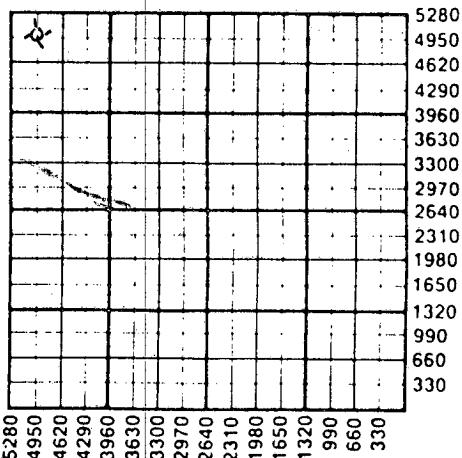
Lease Name JOANNE Well# 1

Field Name

Producing Formation

Elevation: Ground 2614' KB 2619'

Section Plat



WATER SUPPLY INFORMATION

Water Hauled by Sabre Trucking
Source of Water: Bought drilling water from Dick
Division of Water Resources Permit # Jennison

Groundwater Ft North From Southeast Corner
(Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement
herein are complete and correct to the best of my knowledge.

Signature J.D. Marcus
Title Executive Vice President
Date 9/18/86

Subscribed and sworn to before me this 18th day of September 19 86

Notary Public Kathryn A. Voigt
Date Commission Expires 6/13/89

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 6-13-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

09-22-1986
SEP 22

Sec 6, Twp 16S, Rge 29W

Operator Name ... BEREXCO, INC. ... Lease Name JOANNE E. ... Well# .1. SEC. 6 ... TWP. 16S. RGE. 29W. ... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1) 3703-3757' ("A, B") 60-60-60-60 Rec. 190' sli WC Mud 1194/1109 54/75 97/129		
Post Rock	0	20'
Lime & Shale	20'	400'
Shale & Sand	400'	2000'
Lime & Shale	2000'	4350'
Annhydrite (2015-2045')		
DST #2) 4148-4225' (Pawnee) 45-45-45-45 Rec. 250' SOCM (5% Oil) 658/594 75/118 151/164		
DST #3) 4214-4310' ("FS, JZ") 30-30-30-30 Rec. 20' Mud. 894/722 21/21 32/32		

RELEASED

OCT 10 1988

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	23#	338'	60-40 Pozmix	250	2% Gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated.	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

