

ORIGINAL

SIDE ONE

RELEASED
8/3/88
8/3/88
NOV 0 1 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...101-21,475-00-00 FROM CONFIDENTIAL

County... Lane County, Kansas
NE NW SW Sec. 6 Twp. 16S Rge. 29 East
West

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

2310 Ft North from Southeast Corner of Section
4360 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Jasper "L" Well # 1

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Field Name

Producing Formation

Elevation: Ground 2644' KB 2649'

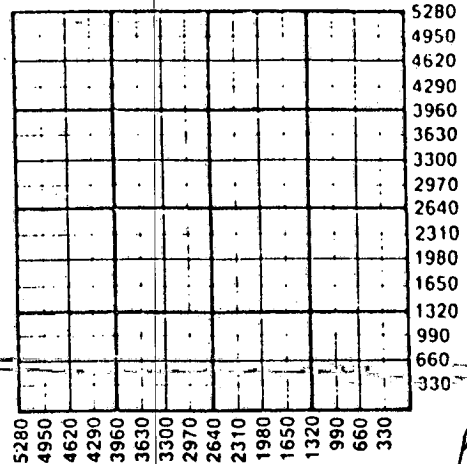
Contractor: License # 6039
Name L.D. Drilling

Wellsite Geologist Rich Robba
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



ACT II
D.S.A

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Carl Jennison-irrigation well
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/29/88 7/7/88 7/7/88
Spud Date Date Reached TD Completion Date

4418' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 7-14-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)

Subscribed and sworn to before me this 14th day of July 1988

Notary Public Elizabeth Cochran

Date Commission Expires

ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-90

RECEIVED KCC
08-03-1988
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

AUG 03 1988

Sec. 6, Twp. 16S, Rge. 29E

Form ACO-1 (5-86)

Operator Name Donald C. Slawson Lease Name Jasper "L" Well # 1

Sec. 6 Twp. 16S Rge. 29 East West County Lane

RELEASED

NOV 01 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 4073-4239 (MARM, PAW, MYR ST)
30-45-45-60 Wk. B1.
Rec. 110' SOCM, (2%O, 98%M)
IFP: 69-75, FFP: 96-103
ISIP: 1096, FSIP: 1065
HP: 2161-2141.
@ 4350' & drlg. Had DST. #2.
DST. #2: 4238-4336 (FS, CHER LM, JZ)
30-45-45-60 SBTO GTS in 70".
Rec. 930' CGO, 36° GR.
250' HG & MCO (25%G, 35%M, 40%)
62' O & GCM (5%G, 85%M, 10%O), 1242' TF.
IFP: 130-206, FFP: 267-380
ISIP: 1157, FSIP: 1096, HP: 2230-2204,
Temp. 135°.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HB, TOR, LANS, MUN CR, STK, BKC, MARM, PAW, MYR ST, FS, L/CHER, JZ, MISS, LTD.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production
Producing Method
Estimated Production Per 24 Hours

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)

[] Dually Completed
[] Commingled

15-101-21475-00-29

ORIGINAL

CONFIDENTIAL

DONALD C. SLAWSON
OIL PRODUCER
JASPER "L" #1
DST'S CONTINUED

RELEASED

NOV 0 1 1990

FROM CONFIDENTIAL

DST. #3: 4322-4331 (JZ)
Straddle Test Misrun-tailpipe made up wrong.
DST. #4: 4322-4331 (JZ) Straddle test
30-20-20-20 Wk. Bl. died. Rec. 15' Mud
IFP: 70-76, FFP: 88-108, ISIP: 605,
FSIP: 581, HP: 2175-2149, Temp. 128°.

DST. #5: 4237-4278 (FS Strad)
30-45-45-60 Strong blow, GTS in 2nd Open.
Rec. 420' CGO, 180' HOCM (45%O, 55%M)
60' OCM (30%O, 70%M), 660' TF.
IFP: 71-113, FFP: 202-260, ISIP: 1085,
FSIP: 1040, HP: 2210-2174, Temp. 131°.
Plugged well. 1st plug @ 2065' w/50sx. 2nd
@ 1500' w/60sx. 3rd @ 330' w/40sx. 4th @
40' w/10sx. 15sx in rathole. Cmted w/
60/40 Poz., 6% G. Plug down & rig rel. @
8:30 P.M. 7/7/88.

RECEIVED
STATE CORPORATION COMMISSION
NOV 3 1988
CONSERVATION DIVISION
Wichita, Kansas

Rec'd 08-03-1988 SIDE ONE

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Invoice #
A.H. II D.F.A.

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NE SW Sec. 6 Twp. 16S Rge. 29 East
West

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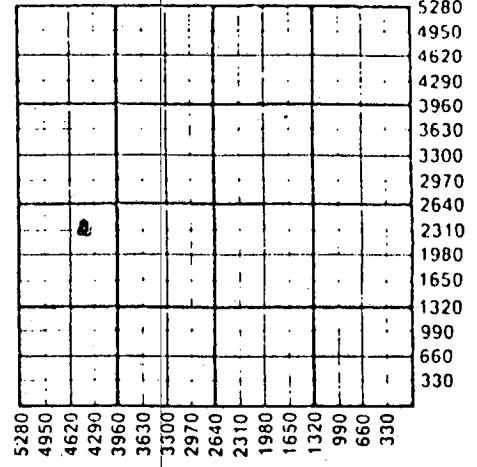
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Signature William R. Horigan
Title Kansas Operations Manager Date 7-14-88

Subscribed and sworn to before me this 14th day of July 1988...
Notary Public Elizabeth Cochran

Date Commission Expires ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
8-3-88
Form ACO-1 (5-86)

Sec. 6 Twp. 16S Rge. 29 E