

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-101-20,572 -00-00
 ADDRESS 970 Fourth Financial Center COUNTY Lane
Wichita, KS 67202 FIELD W.C.
 **CONTACT PERSON Max S. Houston LEASE DOWELL
 PHONE (316) 265-3311

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION NE NE SW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 9 TWP. 16S RGE.29W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center, Wichita, KS 67202

TOTAL DEPTH 4406' PBTD _____
 SPUD DATE 10/29/81 DATE COMPLETED 11/06/81
 ELEV: GR2617 DF KB 2622

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

KCC ✓
 KGS ✓
 PLM ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	324'	Common	200	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 18 1981
 CONSERVATION DIVISION
 Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Interval treated
Amount and kind of material used		

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

316 265-3238
 11-18-1981

Name of lowest fresh water producing stratum UNKNOWN Depth
 Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Shale	0	175		
Shale & Lime	175	327		
Sand & Shale	327	2019		
Anhydrite	2019	2047		
Shale	2047	2065		
Sand & Shale	2065	2655		
Shale	2655	3472		
Shale & Lime	3472	3630		
Shale	3630	3815		
Shale & Lime	3815	4070		
Lime & Shale	4070	4090		
Shale & Lime	4090	4185		
Lime & Shale	4185	4259		
Shale & Lime	4259	4400		
Rotary Total Depth		4400		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Don W Beauchamp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS geologist FOR Beren Corporation
 OPERATOR OF THE Dowell LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 6th DAY OF November 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Don W Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF November 19 81

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

