

REC'vd 03-15-1985

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Alan L. DeGood
Phone (316) 263-5785

Contractor: License # 5131
Name Thunderbird Drilling, Inc.

Wellsite Geologist Jerry Knobel
Phone (316) 686-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/14/85 2/22/85 2/22/85
Spud Date Date Reached TD Completion Date
4450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 379 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,130-00-00

County Lane
SW SE Sec. 8 Twp. 16S Rge. 29W East West

330..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

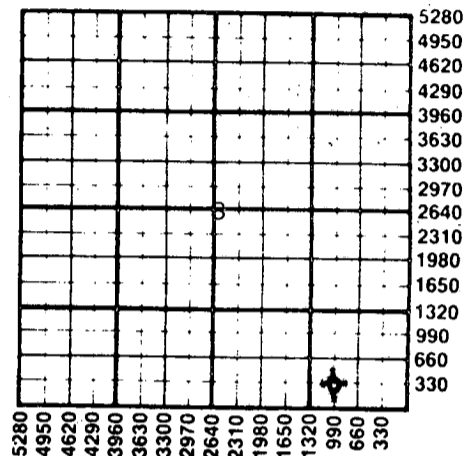
Lease Name Lundgren "E" Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2679' KB 2684'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Purchased from Carl Jennison, Healy, Kansas
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature x Alan L. DeGood
Alan L. DeGood
Title Vice-President Date 3/13/85

Subscribed and sworn to before me this 13th day of March 1985
Notary Public Kristee Wittig
Date Commission Expires 8/31/87

KRISTEE WITTRIG
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES: 8-31-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 8 Twp 16Rge 19W

SIDE TWO

Operator Name American Energies Corporation..... Lease Name Lundgren "E"..... Well # 1.....

Sec. 8..... Twp. 16S..... Rge. 29W..... East West County Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4047-4100' (K&L Zones)
 1st open-strong blow off bottom 3"
 2nd open-strong blow off bottom 9"
 30/45/15/60
 Rec. 960' SW
 IHP 2039, FHP 2016
 IFP 70-268, FFP 432-516
 ISIP 629, FSIP 529

Name	Top	Bottom
Lansing	3797	-1113
F Zone	3886	-1202
Stark	4050	-1366
BKC	4129	-1445
Marmaton	4160	-1476
Pawnee	4248	-1564
Myrick Station	4282	-1598
Ft. Scott	4304	-1620
Cherokee	4326	-1642
Johnson	4370	-1686
Ero. Miss.	4398	-1714
Solid Miss.	4408	-1724
LTD	4448	-1764

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	379'	Common	265	2% gel, 3% CC
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Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled