

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6113
name Landmark Oil Exploration, Inc.
address 105 S. Broadway, Suite 1040

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mel Hussey
Phone (316) 265-8181

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Robert B. Thompson
Phone (316) 267-2672
PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-17-84 7-24-84 7-24-84
Spud Date Date Reached TD Completion Date

Total Depth 4465'
PBD

Amount of Surface Pipe Set and Cemented at 295' @ 302' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21,009-00-00
County Lane
90'N & 160' W C SE NE 8 Sec 16-S Rge 29 West

3400' Ft North from Southeast Corner of Section
820' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

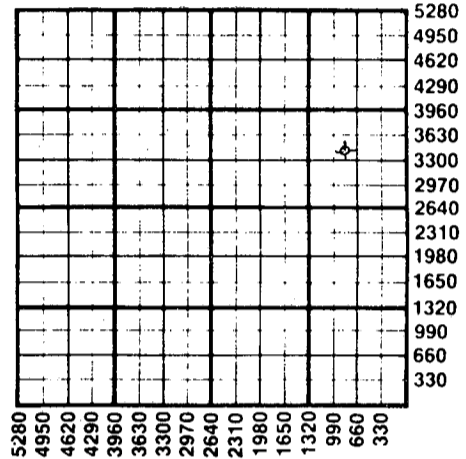
Lease Name Prather Well# 1-8

Field Name

Producing Formation

Elevation: Ground 2663' KB 2668'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) purchased from Roger Miller in Healy (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Merlin C. Hussey
Title Exploration Manager
Date 7-26-84

Subscribed and sworn to before me this 26th day of July 1984

Notary Public Marilyn Evenson
Date Commission Expires 7-6-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1984
08-23-1984
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8 Twp. 16 Rge. 29W

SIDE TWO

Operator Name Landmark Oil Exploration Lease Name Prather Well# 1-8 SEC 8 TWP 16-S RGE 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4045'-4079', 30-30-30-30.
 Weak blow. Recovered 10' mud with specks of oil on tool. FP 77-77#/88-88#. SIP 504-373#.

Name	Top	Bottom
Anhydrite	2072'	(+596)
B/Anhydrite	2102'	(+566)
Heebner	3752'	(-1084)
Toronto	3773'	(-1105)
Lansing	3794'	(-1126)
Stark	4050'	(-1382)
BKC	4128'	(-1460)
Marmaton	4158'	(-1490)
Altamont	4184'	(-1516)
Pawnee	4254'	(-1586)
Ft. Scott	4312'	(-1644)
Cherokee Shale	4338'	(-1670)
Mississippi	4430'	(-1762)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	302'	Class A	185	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed Commingled

PRODUCTION INTERVAL

