

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Alan DeGood
Phone 316-263-5785

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Randy Davis
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-12-85 11-21-85 11-22-85
Spud Date Date Reached TD Completion Date
4527
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 385 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 101-21,242-00-00

County Lane

NW SE NW Sec. 8 Twp. 16 Rge. 29 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

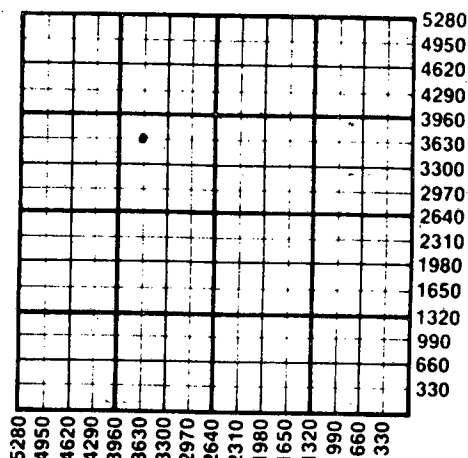
Lease Name Jennison "B" Well # 1

Field Name

Producing Formation

Elevation: Ground 2711 KB 2719

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

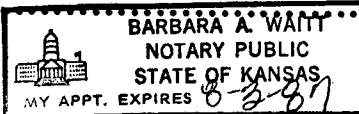
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Alan L. DeGood
Title Vice-President Date 12/5/85

Subscribed and sworn to before me this 5th day of December
1985
Notary Public Barbara A. Waitt
Barbara A. Waitt

Date Commission Expires



K.C.C. OFFICE USE ONLY		
☐ F	☐ Letter of Confidentiality Attached	
☐ C	☐ Wireline Log Received	
☐ C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

DEC 6 1985
12-06-1985
CONSERVATION DIVISION

Sec. 8, Twp. 16, Rge. 29

Operator Name American Energies Corporation Lease Name Jennison "B" Well # 1Sec. 8 Twp. 16 Rge. 29 ☐ East ☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3823-50 (Lansing A Zones) 30-60-30-30
1st open, 1" blow, 2nd open, no blow. Rec.
20' mud.
IF: 35-35 FF: 46-46
ISIP: 1123 FSIP: 1043
IH: 2027 FH: 2004

DST #2: 3848-75 30-60-30-30
1st open, weak blow, 2nd open, no blow. Rec.
20' mud.
IF: 35-35 FF: 46-46
ISIP: 1168 FSIP: 1111
IH: 2062 FH: 2039

DST #3: 4034-90 (Lansing I, J) 30-60-30-30
1st open, weak blow, 2nd open, no blow.
IF: 58-58 FF: 58-58
ISIP: 629 FSIP: 186
IH: 2131 FH: 2108. Rec. 30' mud

Name	Top	Bottom
Anhydrite	2120	+ 599
Heebner	3700	-1071
Lansing	3825	-1106
Muncie Creek	3994	-1275
Stark	4082	-1363
Hushpuckney SH.	4122	-1403
B/KC	4166	-1447
Marmaton	4197	-1478
Pawnee	4280	-1561
Fort Scott	4346	-1627
Cherokee	4370	-1651
Miss	4422	-1723

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	385	60/40 poz	225	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil-Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed

☒ Commingled
BARBARA A. ARABAS
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 12/31/2006