



Operator Name Viking Resources Lease Name Jennison Well # 1

Sec. 8 Twp. 16 Rge. 29  East  West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3822-3876, 40-30-60-60, Rec. 85' SOCMW, BHP: 936/974 FP: 75/75 86/91, BHT: 112°  
 DST #2, 3986-4090, 30-30-30-30, Rec. 50' OCM, BHP: 566/483 FP: 94/94 105/105  
 DST #3, 4080-4110, 30-30-30-30, Rec. 20' VSOCM, BHP: 495/484 FP: 32/32 42/47  
 DST #4, 4116-4160, 30-30-60-60, Rec. 166' SOCM, 300' VSOCW, BHP: 462/400 FP: 94/147 210/241

Name	Top	Bottom
Anhydrite	2121 (+601)	
B. Anhydrite	2149 (+573)	
Heebner	3791 (-1069)	
LKC	3828 (-1106)	
Stark Shale	4085 (-1363)	
Marmaton	4195 (-1473)	
Pawnee	4286 (-1564)	
Myrick Station	4320 (-1598)	
Ft. Scott	4341 (-1619)	
Johnson	4410 (-1688)	
Mississippian	4438 (-1716)	
RTD	4465 (-1743)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 7/8	8-5/8	20	213	60/40 pozz	140	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....