

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..9641.....
Name ..Stauffer Oil & Gas, Inc.....
Address ..P.O. Box 6.....
City/State/Zip ..Liberal, KS..67901.....

Purchaser...Koch.....

Operator Contact Person R. E. Burke.....
Phone ..316-624-3767.....

Contractor: License # ..5421.....
Name ..Sage Drilling Co.....

Wellsite Geologist...John Youle.....
Phone.....303-698-1443.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...9-30-84... ..10-8-84... ..11-16-84...
Spud Date Date Reached TD Completion Date
...4500... ..4557...
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If alternate 2 completion, cement circulated from 1207 feet depth to surface/.225 SX cmt

API NO. 15-101-21032-00-00
County..Lane.....
NW.. SW.. Sec 31.. Twp. 16S Rge 29... East West

1090 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

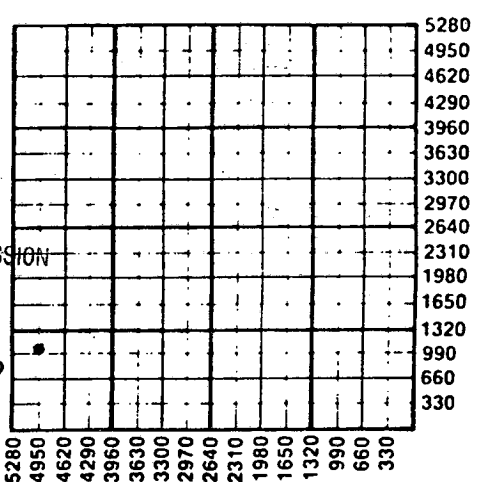
Lease Name..Jennison R.....Well #..2.....

Field Name...~~NVA~~ STAY.....

Producing Formation...Cherokee.....

Elevation: Ground..2827.....KB...2839.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 24 1985
01-24-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled from Dighton..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

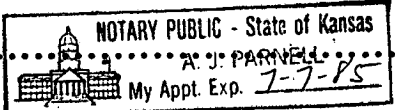
Signature...R. E. Burke.....

Title..Agent..... Date 1-23-85

Subscribed and sworn to before me this 23rd day of January 1985

Notary Public...A. J. Parnell.....

Date Commission Expires..7-7-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGFA
 KGS Plug Other (Specify)

Section 1 Twp. 16S Rge. 29W

Operator Name Stauffer Oil & Gas, Inc. Lease Name Jennison, B. Well # 2

Sec. 31 Twp. 16S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4102-4200 15-45-30-60 IH 1940 IF 57-57 Wk blow, inc to 1/4"	DST #2 4490-4546 15-30-45-90 IH 2200 IF 67-67
ISIP 750 FF 69-69 no blow FSIP 575 FH 1940 BHT 113° Rec 25' VSOSPM	ISIP 268 FF 95-105 FSIP 953 FH 2190 BHT 114° Rec 540' free gas 60' GCMO 45% oil 10% gas, 45% mud 90' OGCM 10% oil, 10% gas, 80% mud

Formation Description		
Name	Top	Bottom
Heebner	3904	3907
Toronto	3924	3938
Lansing/KC	3940	4316
Marmaton	4326	4409
Ft. Scott	4419	4433
Cherokee	4440	4518
Mississippi	4540	TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	24#	256'	Class H	200	3% CaCl ₂
Production	7.7/8"	5 1/2"	15.5# DV tool	4589' @ 1207	Self Stress 35/65 Poz	225 225	10% Calseal 6# Kolite 2% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4504-14			250 gals 15% HCL		same	
2	4456-62			1000 gals 15% HCL		same	
2	4456-62			250 gals 15% HCL		same	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4502	N/A			
Date of First Production		Producing Method					
11-18-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
75 Bbls		0 MCF	6 Bbls	0 CFPB	35°		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed
 Conmingled

4504-14
4456-62