

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) XX Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE #8578 EXPIRATION DATE 6-30-84

OPERATOR Combined Petroleum Services API NO. 15-101-20, 854-00-00

ADDRESS 1675 Broadway, Suite 2820 COUNTY Lane

Denver, CO 80202 FIELD Jennison

\*\* CONTACT PERSON Richard Leeth PROD. FORMATION Cherokee

PHONE (303) 573-8899

PURCHASER Koch Oil Company LEASE Jennison "B"

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION

DRILLING H-30, Inc. 900 Ft. from South Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1100 Ft. from West Line of

Wichita, KS 67202 the (Qtr.) SEC31 TWP16S RGE29 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT


(Office Use Only)  
KCC ✓  
KGS ✓  
SWD/REP  
PLG.

TOTAL DEPTH 4590' PBSD

SPUD DATE 9-22-83 DATE COMPLETED 1-27-84

ELEV: GR 2829' DF 2837' KB 2839

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 416' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Richard Leeth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Richard Leeth*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1984.

MY COMMISSION EXPIRES: November 1, 1987  
*Benny A. Schaefer*  
5250  
NOTARY PUBLIC  
Wichita, KS

\*\* The person who can be reached by phone regarding STATE CORPORATION COMMISSION concerning this information.

RECEIVED  
FEB 17 1984  
02-17-1984  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. ( )

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale and Sand	0'	792'	Heebner	3916' (-1077)
Sand and Shale	792'	2036'	Lansing	3954' (-1115)
Shale and Sand	2036'	2235'	Pawnee	4395' (-1556)
Anhydrite	2235'	2263'	Ft. Scott	4443' (-1604)
Shale and Sand	2263'	2369'	Cherokee	4474' (-1635)
Lime and Shale	2369'	2749'		
Shale	2749'	2885'		
Shale and Sand	2885'	3108'		
Shale	3108'	3191'		
Lime and Shale	3191'	3296'		
Shale and Lime	3296'	3400'		
Lime and Shale	3400'	3725'		
Shale	3725'	3898'		
Lime and Shale	3898'	4000'		
Lime	4000'	4120'		
Lime and Shale	4120'	4485'		
Lime	4485'	4550'		
Lime and Shale	4550'	4590'		
R.T.D.	4590'			
DST #1 - 4152-4190' 30-45-60-90 Recovered 645' oil. IFP 64-189#; FFP 245-295#, ISIP 1044#, FSIP 1037#				
DST #2 - 4421-4455 30-45-60-108 Recovered 1440' slightly mud cut water IFP 75-352#, FFP 393-674#, ISIP 1149#, FSIP 1151#				
DST #3 - 4506-4518 Recovered 360' gas, 62' free oil, 124' oil cut mud. IFP 4151#, FFP 74-92#, ISIP 316#, FSIP 316#				
If additional space is needed use Page 2, Side 2				

RELEASED  
FEB 06 1965  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	416'	60/40 Poz.	225	3% c.c., 2% gel
PRODUCTION	7-7/8"	5-1/2"	15 1/2#	4589'	Expandable Scavenger	175 25	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1. two	4" casing	4642 - 4554'
			2. four	"	4516 - 4518'
			3. two	"	4184 - 4199'
Size	Setting depth	Packer set at	4. four	"	4164 - 4168'
2-3/8"	3830'		5. four	"	3945 - 3947'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1. 625 g 7 1/2% MCA	1. 4542 - 4554'
2. 200 g 15% NE	2. 4516 - 4518'
3. 1250 g 7 1/2% MCA, 3000 g 15% NE	3. 4184 - 4199'
4. None	4. 4164 - 4168'
5. 200 g. 7 1/2% MCA, 400 g 15% NE	5. 3945 - 3947'

Date of first production 2-3-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40 @ 60°
Estimated Production -I.P. Oil 88 bbls.	Gas 43% MCF	Water 65 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		