

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-101-20,950-00-00

ADDRESS 575 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD Jennison North

** CONTACT PERSON Alan L. DeGood PROD. FORMATION N/A
PHONE (316) 263-5785 N/A Indicate if new pay.

PURCHASER N/A LEASE Jennison

ADDRESS _____ WELL NO. 2

WELL LOCATION NW SE NW

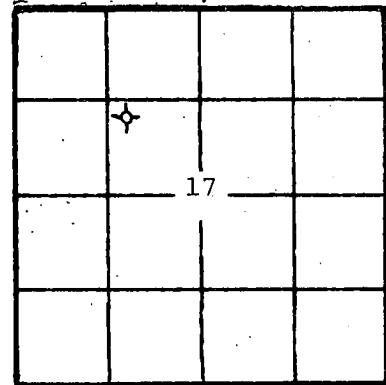
DRILLING Thunderbird Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18407, 7701 E. Kellogg, Suite 780 1650 Ft. from West Line of

Wichita, Kansas 67218 the NW (Qtr.) SEC 17 TWP 16S RGE 29W (W)

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Russell, Kansas 67665



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4510' PBTD _____

SPUD DATE 4/28/84 DATE COMPLETED 5/09/84

ELEV: GR 2753' DF _____ KB 2758'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 345' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Alan L. DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alan L. DeGood
(Name) Alan L. DeGood

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1984.



Kristee Wittrig
(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8-31-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 18 1984
05-18-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR American Energies Corp. LEASE NAME Jennison SEC 17 TWP 16 S RGE 29W (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Formation description, contents, etc.	Top	Bottom	Name	Depth			
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological</p> <p style="text-align: center;">Survey</p> <p>Drilling @ 3964'. Tripping in hole with DST #1 3931-3964' (Lansing "F" zone). 30/60/45/75, 1st open-strong blow off bottom in 7", 2nd open-strong blow off bottom in 11", IFP 21-285, ISIP 1,110, FFP 384-504, FSIP 1,110, IHP 2,015, FHP 1,994, rec. 1,084' TF, 120' MSW, 960' SW, grindout-14% M, 86% W, chl. 66,000 PPM, mud chl. 2,000 PPM.</p> <p>DST #2 4017-4054', 15/30/15/30, 1st open-wk. decreasing blow-died in 10", 2nd open no blow, flushed tool, no help, IHP 2,069 IFP 77-77, ISIP 88, FFP 77-77, FSIP 88, FHP 2,047, rec. 5' rotary mud, no show of oil.</p> <p>Running DST #4 4078-4116', Lansing J Zn., Results DST #3 4052-88', Lansing I Zn., 15/30/15/30, 1st open-wk. blow-died in 10" 2nd open-no blow, IFP 66-66, ISIP 623, FFP 66-66, FSIP 493, IHP 2047, FHP 2026, rec. 5' mud.</p> <p>@ 4195' drilling, DST #4 4078-4116', 30/60/45/75, 1st open-wk. blow died in 25" 2nd open-strong blow, IHP 2058, IFP-no pressures, plug off, ISIP 699, FFP 77-154 FSIP 569, FHP 2037, rec. 5' CGO & 240' SI MW. DST #5 4104-4141' 30/60/15/30, 1st open-wk. steady blow 1/2", 2nd open-no blow, IHP 2080, IFP 5-55, ISIP 829, FFP 66-66, FSIP 623, FHP 2058, rec. 5' M.</p> <p>DST #6 4203-4365' (Marm.-Myrick St.), 30/60/45/75, 1st open-wk. blow 1 1/2", 2nd open-surface blow, IH 2295, IFP 143-143, ISIP 285, FFP 154-154, FSIP 263, FHP 2274 rec. 75' OCM (29% oil).</p> <p>Tripping in hole @ 4452'. DST #7 4360-4452' (Ft. Scott, Cher., Johnson Zns.), 30/60/30/60, 1st open-wk. blow-died in 20", 2nd open-no blow-flushed-no help, IHP 2338, IFP 88-88, ISIP 283, FFP 88-99 FSIP 143, FHP 2317, rec. 5' DM.</p>			Formation	Sample Log	Comparison		
	Anhydrite			2139	+619		
	Base/Anhy.			2178	+580		
	Heebner			3826	-1068	-11	
	Toronto			3845	-1087	-11	
	Lansing			3864	-1106	-11	
	Lansing F			3954	-1196	-7	
	Muncie Crk.			4024	-1266	-9	
	H Zone			4038	-1280	-10	
	J Zone			4097	-1336	-10	
	Stark			4116	-1358	-6	
	K Zone			4128	-1370	-4	
	Hushpuckney			4147	-1389	-6	
	BKC			4208	-1450	-8	
	Altamont A			4262	-1504	-6	
	Pawnee			4318	-1560	-4	
	Myrick St.			4352	-1594	-3	
	Ft. Scott			4372	-1614	+2	
	Cher. Sh.			4396	-1638	0	
	Johnson			4434	-1676	+6	
				Johnson Sd.	4448	-1690	+1
				Miss.	4460	-1702	+6
				ELECTRIC LOGS			
				Heebner	3824	-1066	-9
				Lansing	3862	-1104	-9
			F Zone	3952	-1194	-5	
			Stark	4115	-1357	-5	
			Hushpuckney	4148	-1390	-7	
			BKC	4200	-1442	0	
			Pawnee	4316	-1558	-2	
			Myrick St.	4348	-1590	+1	
			Ft. Scott	4372	-1614	+2	
			Cher. Sh.	4396	-1638	0	
			Johnson	4439	-1681	+1	
			Miss.	4463	-1705	+6	
			RTD	4510			
			LTD	4510			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.							
CASING RECORD (New) or XXXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	345'	60/40 POZ	250	2% gel, 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval
TUBING RECORD							
Size	Setting depth	Spacer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
				Gravity			
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio	
	bbbls.	bbbls.	MCF			bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations			

15-101-20950-00-00

American Energies
JENNISON #2
NW SE NW, Sec. 17-16S-29W
Lane County, Kansas

DRILLER'S LOG

<u>Description</u>	<u>From</u>	<u>To</u>
Surface hole	0	345
Shale & Sand	345	1757
Sand	1757	1922
Shale & Red Bed	1922	2000
Anhydrite	2139	2178
Shale & Lime	2178	2230
Shale & lime strks	2230	2525
Shale & Lime	2525	3210
Lime & Shale	3210	3415
Lime	3415	4510
R.T.D.	4510	

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1984
CONSERVATION DIVISION
Wichita, Kansas