

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-101-20,917-00-00

ADDRESS 575 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD Jennison North

** CONTACT PERSON Mr. Alan L. DeGood PROD. FORMATION Lansing

PHONE (316) 263-5785 X Indicate if new pay.

PURCHASER Inland Crude Purchasing Corporation LEASE Jennison

ADDRESS 200 Douglas Building WELL NO. "A" #1

Wichita, Kansas 67202 WELL LOCATION SW SW NE

DRILLING Thunderbird Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR P.O., Box 18407 2310 Ft. from East Line of

ADDRESS Wichita, Kansas 67218 the NE (Qtr.) SEC 17 TWP 16S RGE 29W

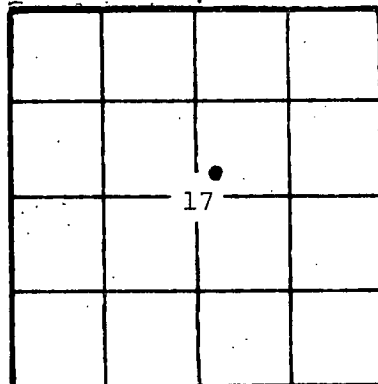
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4455' PBTD

SPUD DATE 1/30/84 DATE COMPLETED 2/20/84

ELEV: GR 2702' DF 5' KB 2707'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 328.12' DV Tool Used? Port Collar @ 1305' KB.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Alan L. DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alan L. DeGood

(Name) Alan L. DeGood

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February,

19 84.



Kristee Wittrig
(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8/31/87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 22 1984
02-22-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR American Energies Corp. LEASE NAME Jennison

SEC 17 TWP 16 S RGE 29W

(E)
(W)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

	Jts, etc.	Top	Bottom	Name	Depth
@ 3996', tripping in hole with DST #2, results DST #1 3873-3905' (E-F Zone), 30/60/45/75, 1st open-strong blow off bottom 1", 2nd open-strong blow off bottom 2", IH 1994, IF 263-732, ISIP 1121, FF 905-1056, FSIP 1131, FH 1972, rec. 2190' TF, 180' GIP, 810' OCSW, 1380' SW w/oil streaks (2% G, 14% O, 4% M, 80% SW), wtr. chl. 68,000 PPM, mud 3,000 PPM. Tripping out of hole w/DST #3 at 4030', results DST #2 3963-96' (H Zones), 30/60/45/75, 1st open-wk. blow, 2nd open-wk. blow, IH 2069, IF 66-66, ISIP 1013, FF 77-77, FSIP 1056, FH 2047, rec. 120' GIP, 30' GOCM (5% G, 25% O, 60% M, 10% W). Drilling @ 4100', results DST #3 3995-4030' (I Zone), 30/60/45/75, 1st open-strong blow off bottom 2", 2nd open-strong blow off bottom 1", GTS during FSIP, IH 2091, IF 132-274, ISIP 851, FF 373-471, FSIP 807, FH 2069, rec. 1251' TF, 1095' CGO, 120' MO, J Zone ooclastic w/good show, did not test. DST #4 4048-4076', (K Zone), 30/60/45/75, 1st open-strong blow off bottom 23", 2nd open-wk. blow 6" in bucket, IH 2015, IF 55-77, ISIP 970, FF 99-121, FSIP 937, FH 1994, rec. 1300' GIP, 180' CGO, 60' Heavy froggy oil. @ 4284' circ., DST #5 4075-4120' (L Zns.), 1st open-strong blow off bottom 30 seconds, 2nd open-wk. blow 5" into bucket, IH 2047, IF 307-602, ISIP 645, FF 645-645, FSIP 645, FH 2026, rec. 1320' WCFROIP, (5% G, 56% O, 6% M, 33% W), wtr. chl. 49,000, mud chl. 6,000 ppm, 30/60/45/75. Tripping out with DST #7, results DST #6 4140-4284' (Marmaton, Altamont, Pawnee), 30/60/45/75, 1st open-wk. blow 3/4", 2nd open-no blow, IHP 2188, IFP 132-132, ISIP 1024, FFP 143-143, FSIP 926, FHP 2166, rec. 30' TF (27' M & 3' W). Tripping in hole w/drill pipe, RTD 4455', ran electric log, results DST #7 4270-4316' Myrick Station, 30/60/45/75, 1st open-wk. blow 2" into bucket, 2nd open-wk. blow-1/2" into bucket, IH 2220, IF 77-77, ISIP 548, FF 88-88, FSIP 482, FH 2198, rec. 60' OCM (15% O, 80% M, 5% W). RTD 4455', ran 109 jts. new 5 1/2" 15.5# production casing, set @ 4435', cemented w/175 sx. common (D29-5% gilsonite), 1000 gallons mud flush, plug down @ 2:45 p.m. 2/10/84, plug held, Arrow Port Collar @ 1305' KB.	em Tests Run. Geological Survey.				
		Electric Log Stone Corral 2095 +612 Heebner 3766 -1059 L. Kc. 3803 -1096 'F' 3896 -1189 'J' 4033 -1326 B. Kc. 4150 -1443 Pawnee 4267 -1560 Myrick Stat. 4302 -1595 Ft. Scott 4322 -1615 Miss. 4414 -1707			

Use Page 2

Report of all strings set — surface, intermediate, production, etc.							
				CASING RECORD XXXXXX (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	25.1	336'	Common	250	2% gel 3% CC
Production		5 1/2"	15.5	4435'	Common	175	D29-5% gilsonite 1000 gals. mud flush
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2	3/8"	4092-96'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8"	4120'	N/A					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 gallons 15% MCA						4092-96'	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
2/20/84				Pumping		39°	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	100 bbls.	-0-	-0-	N/A			
Disposition of gas (vented, used on lease or sold)				Perforations 4092-96'			
N/A							