

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-101-20,870-00-00

ADDRESS 575 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD JENNISON NO

\*\* CONTACT PERSON Alan L. DeGood PROD. FORMATION Myrick Station PHONE (316) 263-5785 X Indicate if new pay.

PURCHASER Inland Crude Purchasing Corporation LEASE Jennison

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE SE NW

DRILLING Thunderbird Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 7701 E. Kellogg, Suite 780 the NW (Qtr.) SEC 17 TWP 16S RGE 29W

Wichita, Kansas 67218

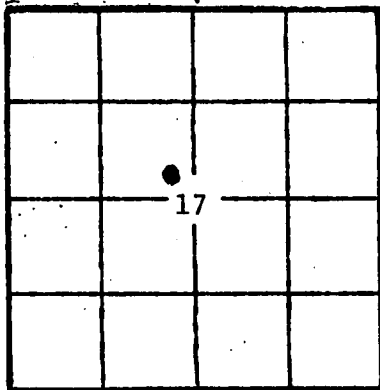
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4484' PBD \_\_\_\_\_

SPUD DATE 11/4/83 DATE COMPLETED 1/1/84

ELEV: GR 2727' DF \_\_\_\_\_ KB 2732'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 338' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) Van F. Griffin

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January, 1984

KRISTEE WITTRIG NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES: 8-31-87

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-31-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATES CORPORATION COMMISSION JAN 06 1984 CONSERVATION DIVISION Wichita, Kansas

15-101-20870-00-00

ACO-1 Well History

(E)

Side TWO

OPERATOR American Energies Corp. LEASE NAME Jennison

SEC 17 TWP 16 SRGE 29W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 (3889-3921') Lansing "E" Zone, 30/45/60/75, rec. 1000' GIP, 1380' TF (420' GCO, 38° gvty., 510' MO, 120' WMO, 300' MW, chl. 54,000, mud chl. 3,000, IF 120-338, ISIP 1139, FF 371-557, FSIP 1139, IH 2087, FH 2065.</p> <p>DST #2 3985-4020', "H" Zone, 30/30/15/30, 1st open-wk. blow-died in 11", 2nd open-wk. blow-died in 4", rec. 561' TF (122' G, 235' O, 70' M, 133' W), 62,000 chl., mud 3,000, 381' MGOil, 180' SLOCMW.</p> <p>DST #3 (4015-50'), "I" Zone, 1st open-stable blow off bottom in 4", 2nd open-stable blow off bottom in 2", 30/60/45/75, IH 2109, IF 109-273, ISIP 1118, FF 338-459, FSIP 1096, FH 2098, rec. 1560' GIP, 1260' CGO, 38° gvty., (219' G, 96.8' O, 72' M).</p> <p>DST #4 (4043-76'), "J" Zone, 1st open-stable blow off bottom in 2", 2nd open-stable blow off bottom immediately, GTS final shut-in, 30/60/45/75, IH 2098, IF 175-491, ISIP 1096, FF 502-767, FSIP 1085, FH 2087, rec. 2000' GCO, 40° gvty., (1892' O, 24' M, 84' W), chl. 63,000, mud chl. 4,000.</p> <p>DST #5 4073-4113', "K" Zone, 1st open-strong blow off bottom in 2", 2nd open-strong steady blow, 30/60/45/75, IH 2153, IF 164-328, ISIP 899, FF 338-513, FSIP 888, FH 2142, rec. 430' GIP, 1170' TF, (30' G, 740' O, 200' M, 200' W).</p> <p>DST #6 4111-58' (Middle Crk. &amp; "L" Zone), 1st open-strong blow off bottom in 1", 2nd open-fair steady blow off bottom in 6", 30/60/45/75, IH 2207, IF 459-667, ISIP 800, FF 700-737, FSIP 811, FH 2219, rec. 1460' TF, 120' GIP, 90' OCVM, 1370' OCW (13% O, 32% M, 55% W, chl. 43,000).</p> <p>DST #7 4176-4200' (Marmaton), 1st open-wk. blow, 2nd open-wk. blow-died in 6", 30/60/15/60, IH 2327, IF 54-54, ISIP-N/A, FF 65-65, FSIP 1074, FH 2305, rec. 90' SLOCM (4% G, 6% O, 82% M, 8% W) chl. 4,000, mud chl. 4,000.</p> <p>DST #8 4172-4304' (Altamont, Upper Pawnee), 1st open-weak blow 1/4" in, 2nd open-weak blow 1/4" in, 30/60/45/75, rec. 150' OCM (3% G, 26% O, 67% M, 4% W) IH 2338, IF 156-163, ISIP 1119, FF 163-174, FSIP 1094.</p> <p>DST #9 4283-4355' (Myrick St. &amp; Ft. Scott), 30/60/45/75, 1st open-strong blow, 2nd open-strong blow, rec. 2500' GIP, 1650' TF (1350' CGO, 300' MO, 40' W), IH 2338, IF 229-447, ISIP 1128, FF 447-590, FSIP 1117, FH 2360.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	346' KB	Common	200	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15 1/2#	4470'	Common	175	D-29 & gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4326-32'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4383'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% MCA	4326-32'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/1/84	Pumping	
Estimated Production-I.P.	Oil	Gas
165BO/D	bbbls.	-0-
	Water	%
	-0-	-0-
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
N/A		N/A
		CFPB

Perforations 4326-32'