

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6420
name K.R.M. PETROLEUM CORPORATION
address 1900 Grant Street, Suite 300
City/State/Zip Denver, Colorado 80203

Operator Contact Person James Alan Townsend
Phone 303/830-6601

Contractor: license # 5829
name ALDEBARAN DRILLING COMPANY

Wellsite Geologist Louis Bird
Phone 316/227-6041

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.....10/29/84 11/6/84 11/7/84 P. & A.
Spud Date Date Reached TD Completion Date

.....4510'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 jts. @ .813' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-15101-21,064-00-00

County Lane

E/2 SE SE Sec 11 Twp 16S Rge 29 East West

660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

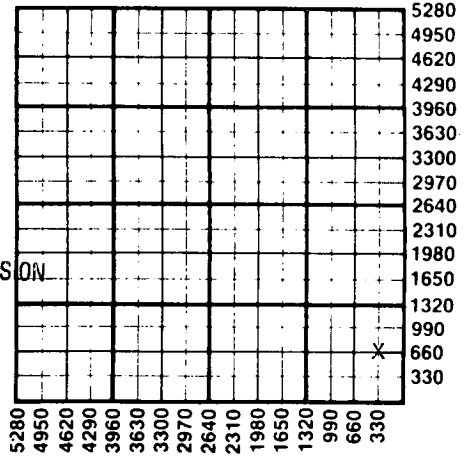
Lease Name Dowell Well# 1-11

Field Name Wildcat

Producing Formation P & A

Elevation: Ground 2691' KB 2699'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
01-16-1985
JAN 16 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title James Alan Townsend, VP Operations Date 1/14/85

Subscribed and sworn to before me this 14th day of January 19 85

Notary Public Kathryn M. Jenkins
Date Commission Expires

My Commission Expires Oct. 3, 1988

1900 Grant Street, Suite 300
Denver, CO 80203

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11, Twp. 16S, Rge. 29W

SIDE TWO

Operator Name KRM PETROLEUM CORP. Lease Name Dowell Well# 1-11 SEC 11 TWP 16S RGE 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3581	(- 881)
Heebner Shale	3820	(-1120)
Lansing	3856	(-1156)
Stark Shale	4110	(-1410)
BKC	4200	(-1500)
Marmaton	4214	(-1514)
Pawnee	4308	(-1608)
Ft. Scott	4368	(-1668)
Cherokee Shale	4393	(-1693)
Johnson Zone	4443	(-1743)
Mississippi	4465	(-1765)
TD	4511	(-1811)

DST #1: 4360'-4460', Marm.-Ft. Scott
 IHP=2323
 15" IFP=66-66, 24" ISIP=775,
 20" FFP=64-64, 24" FSIP=583,
 FHP=2255
 Rec. 2' mud.

DST #2: 4080'-4140', Lansing
 IHP=2176,
 15" IFP=77-77, 27" ISIP=1072,
 15" FFP=88-88, 30" FSIP=991,
 FHP=2137
 Rec. 60' muddy water.

Ran Dresser Atlas Compensated Densilog Neutron
 Gamma Ray Log and Laterolog Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	813'	lite common	225 150	3% CC 3% CC & 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

