

SIDE ONE

NOV 13 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988  
Name SLAWSON EXPLORATION COMPANY, INC.  
Address 104 S. BROADWAY  
City/State/Zip WICHITA, KS. 67202

Purchaser Inland Crude

Operator Contact Person Jim Remsberg  
Phone (316) 263-3201

Contractor: License # 6039  
Name L. D. DRILLING, INC.

Wellsite Geologist Richard Robba  
Phone 264-6653, 686-3005

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-09-89 6-19-89 7-10-89  
Spud Date Date Reached TD Completion Date  
4600'  
Total Depth PBTD 308  
Amount of Surface Pipe Set and Cemented at 308 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2248 feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name Halliburton  
Invoice # 810040

API NO. 15-101-21,517-00-00  
FROM CONFIDENTIAL  
County LANE

AP... SW... NE... Sec. 31 Twp. 16 Rge. 29 East  
X West  
3260 Ft North from Southeast Corner of Section  
1800 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

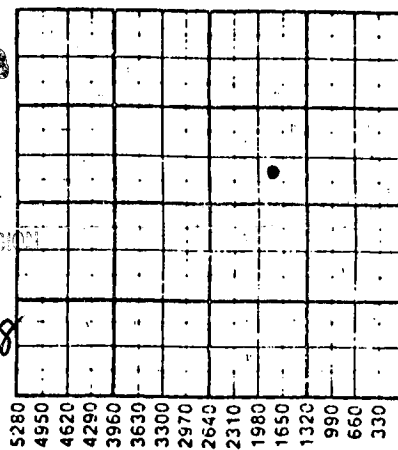
Lease Name DICKY "I" Well # 1

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 2828 KB 2833

Section Plat



MT II  
1-22-90

WATER SUPPLY INFORMATION

Disposition of Produced Water: None  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 889021-00  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

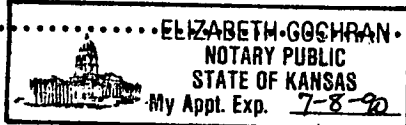
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg  
Title Operations Manager Date 07/24/89

Subscribed and sworn to before me this 24th day of July 19. 89...

Notary Public Elizabeth Cochran

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name ..... SLAWSON EXPLORATION COMPANY, INC. Lease Name..... DICKY "I" Well #..... 1

31 16S 29  East  
 Sec..... Twp..... Rge.....  West County... LANE

### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4232-4249', 30-45-45-60. Fair to wk bl. Rec: 1148' GIP, 574' CGO, 82' HO&GCMW, 183' O&GCMW, 183' W. IFP 77-275, FFP 297-430, ISIP 517, FSIP 501.  
 DST #2 4412-4441', 30-45-45-60. SBOB. Rec: 1253' CGO, 366' HMC GO, 91' WM. IFP 110-319, FFP 363-615, ISIP 1157, FSIP 1102.  
 DST #3 4436-4471', 30-45-45-60. Wk bl incr to SB. Rec: 2158' GIP, 81' MCGO, 61' CGO, 61' MCGO, 61' MCGO. IFP 49-68, FFP 77-121, ISIP 1211, FSIP 1157.  
 DST #4 4476-4498', 30-20-20-20. No bl, wk bl. Rec: 3' SO-SM. IFP 22-22, FFP 27-27, ISIP 49, FSIP 38.  
 DST #5 4487-4524', 30-45-45-60. SBOB. Rec: 2777' CGO, 91' MCGO. IFP 319-831, FFP 896-1026, ISIP 1075, FSIP 1059.

Name Top Bottom

Elevation: 2828 GR 2833 KB

**FORMATION DATA:** (Log)

Anhy	2236 (+597)
B/Anhy	2265 (+568)
Heeb.	3906 (-1073)
Lans	3942 (-1109)
Mun Cr.	4105 (-1272)
Stark	4199 (-1366)
HP	4233 (-1400)
Mid Cr.	4237 (-1404)
B/KC	4276 (-1443)
Marm	4308 (-1475)
Pawnee	4392 (-1559)
Myr St	4423 (-1590)
FS	4443 (-1610)
L/Cher	4467 (-1634)
JZ	4508 (-1675)
Miss	4538 (-1705)
LTD	4598 (-1765)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	308'	60/40 Poz	190	2% Gel, 3% CC
Production	7 7/8"	4 1/2"		4599'	50-50 Poz	225	
2nd STAGE					HLC	200	
						500	
PERFORATION RECORD				Acid, Fracture, Shot, Cement, Squeeze Records			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4518-21' & 4510-12'			none			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2"	4451'	None					
Date of First Production		Producing Method					
07/10/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
125 Bbls		TSTM	MCF	0 Bbls	CFPB	37	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 4510-21' OA  
 Used on Lease  Dually Completed .....  
 Commingled .....

JOB SUMMARY

DIVISION Wellbore  
HALLIBURTON LOCATION Ness City, Kc.

BILLED ON TICKET NO. 810640

WELL DATA

FIELD \_\_\_\_\_ SEC. 31 TWP. 16S RNG. 29W COUNTY Lane STATE Kc.

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<input checked="" type="checkbox"/>	<u>N 10.5</u>	<u>4 1/2</u>	<u>KB</u>	<u>4599</u>	
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH 4600

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Regy 4 1/2"</u>	<u>1</u>	<u>HOWCO</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4</u>	<u>9</u>	<u>"</u>
BOTTOM PLUG		
TOOL JOG <u>Regy Set</u>	<u>1</u>	<u>"</u>
HEAD		
PACKER <u>O.U. Joint</u>	<u>1</u>	<u>"</u>
OTHER <u>Cont. Bunk</u>	<u>2</u>	<u>"</u>

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-14-89</u>	DATE <u>6-19-89</u>	DATE <u>6-19-89</u>	DATE <u>6-19-89</u>
TIME <u>0300</u>	TIME <u>0510</u>	TIME <u>0740</u>	TIME <u>1240</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Legleiter</u>	<u>Comb. 51145</u>	<u>Ness City, Kc.</u>
<u>J. ALSTROM</u>	<u>Bulk 3846</u>	<u>Oberlin, Kc.</u>
<u>H. Beary</u>	<u>Bulk 4713</u>	<u>Oberlin, Kc.</u>
<u>E. Reynolds</u>	<u>Bulk 50181</u>	<u>Oberlin, Kc.</u>

DEPARTMENT Cont.  
DESCRIPTION OF JOB Cont. 4 1/2" Long String  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
CUSTOMER REPRESENTATIVE X OREN DAVIDSON  
HALLIBURTON OPERATOR Regy B. Legleiter COPIES REQUESTED \_\_\_\_\_  
OCT 30 1989

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>Standard</u>		<u>B</u>		<u>1.18</u>	<u>15.6</u>
<u>1</u>	<u>700</u>	<u>50-50 Poz</u>		<u>B</u>	<u>2% Gel, 18% Salt, 40% C.F.R.-3</u>	<u>1.31</u>	<u>14.32</u>
<u>2</u>	<u>500</u>	<u>HAC</u>		<u>B</u>	<u>1/4" Fibers</u>	<u>1.84</u>	<u>17.7</u>

PRESSURES IN PSI SUMMARY: VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESUSHI: BBL-GAL. 500 TYPE Mud Flush  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL-GAL. 215.6  
HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS See Chart + 305 Lug  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 34' REASON Shoe Joint  
Thank You Roger

CUSTOMER: Shannon Exploration  
LEADER: Dickey  
WELL NO.: 71  
JOB TYPE: 2  
DATE: 6-19-89

HALLIBURTON SERVICES  
JOB LOG

WELL NO. 1 LEASE Nickey I TICKET NO. 810040  
 CUSTOMER Slawson Exploration PAGE NO. 1  
 JOB TYPE 2 Stage Long String DATE 6-19-89

FCRM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							Called out
	0510							on loc. Rig laying down D.P.
	0840							Start 4 1/2" casing in hole
								Float shoe on Bottom Baffle on 1st Joint
								Cont. on 1-3-6-10-13-20-70-72
								and middle of 16 1/2 joint
								D.V. Tool Top of 71 at 2248'
								Basket on 71 + 72
	0925							Drop Ball
	0945							Break Circulation R.g pump.
	1005		12					Start 500gal Mud Flush
	1010	6	10.5					Start 500sk scavenger cont.
	1012	6	27.3					Start 200sk Poz
	1017							Finished mixing wash pump + lines
								Release plug
	1020	6						Start Displacement First 18 <sup>ss</sup>
								has 10 <sup>#</sup> sugar mixed
	1030		72.5			1400		Plug down pumped 34 <sup>ss</sup> 150
								38.5 <sup>ss</sup> Mud
	1035							Release press. to truck float hold
	1040							Drop Free Fall opening plug
	1055					1400		Open D.V. tool 1400psi
			18					Cir. 18 <sup>ss</sup> mud thru D.V.
	1100	6						Start mixing 500sk HLC 1/4 flud.
	1130		163.8					Release plug Finished mixing
	1145					1500		Plug down 1500 psi
	1150							Release to truck D.V. closed
	1210							Plug hat hole 15sk cont.
	1215							wash + Rackup truck
								Job Camp here
								Thank You
								P. Legleiter B0419
								K. Carter D0589
								J. Alstrom 66382
								H. Berry B5068
								E. Reynolds 47558

OCT 10 1989

WORK ORDER CONTRACT  
AND PRE-TREATMENT DATA

FORM 1908 R-6

A Halliburton Company

ATTACH TO INVOICE & TICKET NO. 810040

DISTRICT Hays, Ks. DATE 6-19-89

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Slawson Exploration Co. Inc. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Dickey I SEC 31 TWP. 16S RANGE 29W  
FIELD \_\_\_\_\_ COUNTY Lane STATE Ks. OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
TOTAL DEPTH 4600 MUD WEIGHT \_\_\_\_\_  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF \_\_\_\_\_  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>10.5</u>	<u>4 1/2</u>	<u>KB</u>	<u>4599</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED  
Cmd. 4 1/2" Long Str. w/ 1<sup>st</sup> stage 2500s Class A, 2000s 50-50 Poz 2% Gel, 18% SGLT/Block.  
2<sup>nd</sup> stage 5000s HLC 1/4" Floeole  
500gal Mud Flush ahead of Bottom Stage  
10<sup>00</sup> Sugar in First 1800' of Displacement water

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
  - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
  - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
  - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
  - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
  - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
  - (g) To the extent permitted by law, waives the provisions of the Deceptive Trade Practices - Consumer Protection Act.
  - (h) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
  - (i) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
  - (j) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY-PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
  - (k) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
  - (l) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
  - (m) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.  
SIGNED Old Davidson CUSTOMER  
DATE \_\_\_\_\_

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

TIME \_\_\_\_\_ A.M. P.M.

**ORIGINAL INVOICE**  
INVOICE

WK REC'D  
JUN 22 1989



A DIVISION OF HALLIBURTON COMPANY

REMIT TO:  
P.O. BOX 651046  
DALLAS, TX 75265

INVOICE NO.	DATE
810040	06/19/198

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER		
DICKEY 'I' 1	LANE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
NESS CITY	L.D. DRLG	CEMENT PRODUCTION CASING	06/19/1989		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
812342	GREG DAVIDSON			COMPANY TRUCK	78089

SLAWSON EXPLORATION CO., INC.  
104 SOUTH BROADWAY  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

*STATE OF KANSAS*  
*RECEIVED*  
*EXEMPTION*  
*OCT 30 1989*

**KEYED**  
JUN 28 1989

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	55	MI	2.20	121.00
007-013	MULT STAGE CEMENTING-1ST STAGE	4600	FT	1,111.00	1,111.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	865.00	865.00
75	PLUG SET 4 1/2"	1	EA	330.00	330.00
812.0112		1	UNT		
71	MULT STAGE CEMENTER 4-1/2" 8RD	1	EA	2,350.00	2,350.00
813.10161		9	EA	41.00	369.00
40	CENTRALIZER 4-1/2" MODEL S-4	1	EA	216.00	216.00
807.93004		1	EA	27.50	27.50
26	INSERT VALVE F. S.- 4 1/2"	1	EA	216.00	216.00
847.6316		1	EA	27.50	27.50
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19111		2	EA	85.00	170.00
320	CEMENT BASKET 4 1/2"	2	EA	85.00	170.00
800.8881		1	EA	9.60	9.60
66	FASGRIP LIMIT CLAMP 4 1/2"	1	EA	9.60	9.60
807.64021					
018-315	MUD FLUSH	500	GAL	.45	225.00
500-959	SUGAR	10	LB	.95	9.50
504-308	STANDARD CEMENT	50	SK	5.45	272.50
504-308	STANDARD CEMENT	100	SK	5.45	545.00
506-105	POZMIX A	100	SK	2.88	288.00
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-968	SALT	1724	LB	.073	125.85
507-153	CFR-3	84	LB	3.80	319.20
504-316	HALLIBURTON LIGHT W/STANDARD	500	SK	4.92	2,460.00
507-210	FLOCELE	125	LB	1.21	151.25
500-207	BULK SERVICE CHARGE	775	CFT	.95	736.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	1920.41	TMI	.70	1,344.29

*Pro Pallet*  
*F/DA*  
*5000.10*  
*1350.57*  
*365153*

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

*34105*  
*6/27/89*  
*2/19/89*  
*2/19/89*

**ORIGINAL  
INVOICE  
INVOICE**



A DIVISION OF HALLIBURTON COMPANY

REMIT TO:  
P.O. BOX 651046  
DALLAS, TX 75265

INVOICE NO.	DATE
810040	06/19/1989

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
DICKEY 'I' 1		LANE		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
NESS CITY		L.D. DRLG		CEMENT PRODUCTION CASING	
TICKET DATE *		06/19/1989			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
812342	GREG DAVIDSON			COMPANY TRUCK	78089

SLAWSON EXPLORATION CO., INC.  
104 SOUTH BROADWAY  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				12,045.94
	DISCOUNT-(BID)				2,582.78-
	INVOICE BID AMOUNT				9,463.16
	*-KANSAS STATE SALES TAX				300.20
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$9,763.36

STATE CORPORATION COMMISSION  
OCT 30 1989  
CONSERVATION DIVISION  
Wichita, Kansas

AFE # 3301  
o/c 280 ACP  
*[Signature]*

742740	245060	0330	N. Doe	365153
1280				6111.83

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.