

RELEASED SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

MAY 20 1992

API NO. 15- 101-21,541-00-00

County Lane

Section 31 Twp. 16S Rge. 29 East West

Operator: License # 3988

Name: Slawson Exploration Company, Inc.

Address 104 S. Broadway, Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Robert B. Jenkins

Phone (316) 263-3201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

2-05-90 2-12-90 plugged 2-13-90
Spud Date Date Reached TD Completion Date

4290' Ft. North from Southeast Corner of Section

2000' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

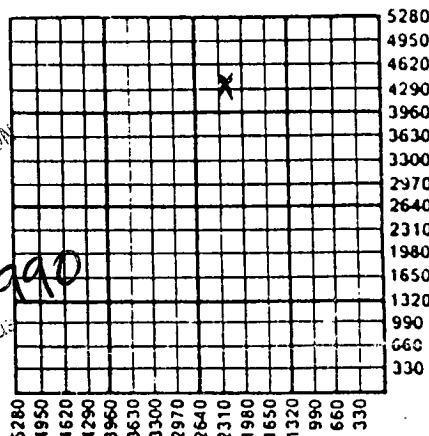
Lease Name DICKEY "I" Well # 2

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2828' KB 2833'

Total Depth 4580' PBD _____



APR 27 1990
04-27-1990
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 307 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Senior Operations Mgr Date 3/26/90

Subscribed and sworn to before me this 26th day of March, 19 90.

Notary Public [Signature]

Date Commission Expires 1/11/93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCS SWD/Rep NGPA
 KGS Plug Other (Specify)
NP8909

SIDE TWO

Operator Name Slawson Exploration Company, Inc Lease Name Dickey "I" Well # 2

Sec. 31 Twp. 16S Rge. 29 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Log tops: Anhy 2232' (+601'); B/Anhy 2261 (+572'); Wabunsee 3533' (-700'); Heebner 3916' (-1083'); Toronto 3936' (-1103'); Lansing 3954' (-1121'); Muncie Creek 4121' (-1288'); Stark 4216' (-1383'); BKC 4292' (-1459'); Marmaton 4323' (-1490'); Altamont 4343' (-1510'); Pawnee 4407' (-1574'); Myrick Station 4437' (-1604'); Ft. Scott 4456' (-1634'); L/Cherokee 4483' (-1650'); Johnson 4525' (-1692'); Mississippian 4556' (-1723'); LTD 4581' (-1748).		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	6jt. 20# 1jt. 28#	307'	60/40 Poz	180	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

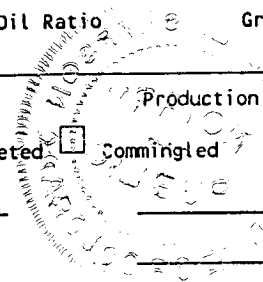
Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

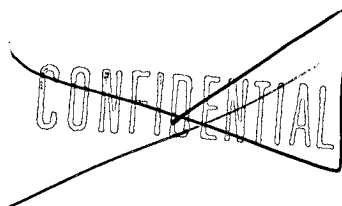
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



15-101-21541-00-00

CONFIDENTIAL



TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67865

TO: Slawson Exploration
200 Douglas Bldg.
Wichita, Kansas 67202

INVOICE NO. 55926
PURCHASE ORDER NO. _____
LEASE NAME Dickey I #2
DATE Feb. 13, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 123 sks @\$5.00	\$ 615.00	
Pozmix 82 sks @\$2.25	184.50	
Gel, 12 sks @\$6.75	<u>81.00</u>	\$ 880.50
Handling 205 sks @\$0.90	184.50	
Mileage (45) @\$0.03c per sk per mi	276.75	
Plugging	450.00	
M1 @\$1.00 pmp. trk.	45.00	
1 plug	<u>20.00</u>	976.25
50 sks. @2260'		
80 sks. @1400'		
50 sks. @ 350'		
10 sks. @ 40'		
15 sks. in R. H		
	Total	\$ 1,856.75

STAMP: FEB 27 1990
CONCRETE PRODUCTS
WICHITA, KANSAS

THANK YOU

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-101-21541-00-00
~~CONFIDENTIAL~~

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8211

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	2-13-90	Sec.	31	Twp.	16	Range	29	Called Out	10:00 P.M.	On Location	12:30 A.M.	Job Start	3:00 A.M.	Finish	5:30 P.M.
Lease	Disney "I"	Well No.	2	Location			Nealy 2N-24E	County	Lawe	State	Ks				
Contractor	L.D. Dullens														
Type Job	R. Plug														
Hole Size	7 7/8"			T.D. 4580											
Csg.				Depth											
Tbg. Size				Depth											
Drill Pipe	4 1/2"			Depth 2260											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner *Same*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Slawson Exploration*
 Street *200 Douglas Bldg*
 City *Wichita* State *Ks 67202*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Rich T. Dugan*

CEMENT

Amount Ordered	<i>20560/40670 gel</i>		
Consisting of			
Common	<i>123</i>	<i>5.00</i>	<i>615.00</i>
Poz. Mix	<i>82</i>	<i>2.25</i>	<i>184.50</i>
Gel.	<i>12</i>	<i>6.75</i>	<i>81.00</i>
Chloride			
Quickset			
		Sales Tax	
Handling	<i>205</i>	<i>.90</i>	<i>184.50</i>
Mileage	<i>45</i>		<i>276.75</i>
		Sub Total	
		Total	<i>1341.75</i>

EQUIPMENT

Pumptrk	No.	Cementer	<i>Mike</i>
	<i>46</i>	Helper	
Pumptrk	No.	Cementer	<i>Gary</i>
		Helper	
Bulktrk		Driver	
	<i>69</i>	Driver	

DEPTH of Job

Reference:	<i>Pump Jack Chg</i>	<i>450.00</i>
	<i>Pump Jack Skids</i>	<i>45.00</i>
	<i>Wiper Plug</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>515.00</i>

Remarks: *1st Plug at 2260' w/ 50SKs*
2nd Plug at 1400' w/ 80SKs
3rd Plug at 350' w/ 80 SKs
4th Plug at 40' w/ 10 SKs
Rat Hole w/ 15 SKs

Floating Equipment
 TOTAL \$ *1856.75*
 Disc - *278.52*
 \$ *1578.23*

APR 27 1990
 CONFIDENTIAL
 Wichita, Kansas