

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...9641.....
Name Stauffer Oil & Gas, Inc.....
Address P.O. Box 6.....
City/State/Zip Liberal, KS. 67901.....

Purchaser Koch-Matador.....

Operator Contact Person R. F. Burke.....
Phone 316-624-3767.....

Contractor: License #5421.....
Name Sage Drilling Co.....

Wellsite Geologist John Youle.....
Phone 303-698-1443.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-22-84 9-28-84 10-19-84
Spud Date Date Reached TD Completion Date
4555 4290
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1158.....feet depth to Surface/200.SX cmt

API NO. 15-...101-21031-00-00.....

County...Lane.....

SW... NE. NE. Sec. 30. Twp 16S. Rge 29... East West

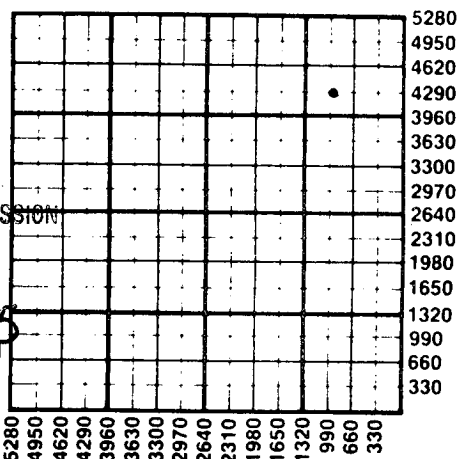
4290..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name, JENNISON..... Well #. 2.....

Field Name...N/A..... JENNISON

Producing Formation...Lansing/KC.....

Elevation: Ground...2774.....KB...2786.....
Section Plat



RECEIVED
JAN 24 1985
01-24-1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...hailed from Dighton.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

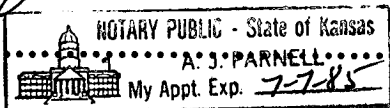
Signature R.F. Burke.....

Title.. Agent..... Date 11-26-84.....

Subscribed and sworn to before me this 26...day of November...
19...84.....

Notary Public...A.J. Parnell.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 30 Twp. 16 Rge. 29

SIDE TWO

Operator Name Stauffer Oil & Gas, Inc. Lease Name Jennison Well # 2

Sec. 31 Twp. 16S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3838	3843
Toronto	3857	3866
Lansing/Kansas City	3874	4220
Marmaton	4253	4374
Ft. Scott	4381	4407
Cherokee	4407	4440
Mississippi	4468	TD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	257	Class. H	200	3% CaCl ₂ , 2% gel
Production	7 7/8	5 1/2	15.5	4554	Class. H	250	10% cal seal, 3% CaCl ₂ , 6# gilsonite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4452-4458	1000 gals 15% HCL	4452
2	4116-4124: 4092-4104: 3986-4000	250 gals 15% HCL	4452
	3954-3962	250 gals 15% HCL	4116-3962
		2500 gals 15% HCL	Same

TUBING RECORD Size 2 3/8 Set At 3992 Packer at N/A Liner Run Yes No

Date of First Production 11-5-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	0 MCF	20 Bbls	0 CFPB	38 ⁰

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3954-4124
 Dually Completed Commingled