

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
Wichita, Kansas 67202  
City/State/Zip

Purchaser Koch  
Wichita, Kansas

Operator Contact Person Jim Thatcher  
Phone 316 265 3351

Contractor: License # 5302  
Name Red Tiger Drilling Co.

Wellsite Geologist Roger Martin  
Phone 316 263 4248

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/20/85 2/4/85 3-2-85  
Spud Date Date Reached TD Completion Date  
4510 4470  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 348 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
if alternate 2 completion, cement circulated from 1100 feet depth to surface w/ 300 SX cmt

API NO. 15-101-21116-00-00

County Lane  
150 S of  
S/2 NW NE Sec 30 Twp 16 Rge 29  East  West

4470 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

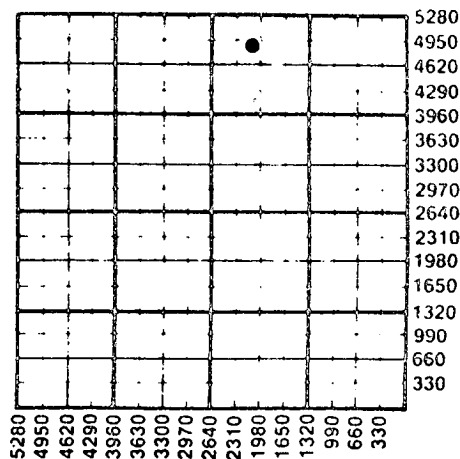
Lease Name Karl Well # 2-30

Field Name Jennison

Producing Formation LKC/Marmaton

Elevation: Ground 2767 KB 2772

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Drilling & Production Manager Date 3/13/85

Subscribed and sworn to before me this 13th day of March 1985

Notary Public Helen L. Coyer

Date Commission Expires April 1, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

see SWP 16 rge 29w



Operator Name Gear Petroleum Co., Inc. Lease Name Karl Well # 2-30

30 16 29 Sec. Twp. Rge. Eas+ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Table with columns: DST #, Interval, Flow P, Formation Name, Top, Bottom. Includes DST #1 through #12 with various geological details and formation names like Anhydrite, Heebner, Toronto, LKC, Marmaton, Ft. Scott, Cherokee, Mississippi, TD.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

PERFORATION RECORD
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes rows for 3 shots at various intervals with 28% acid.

TUBING RECORD
Size 2, Set At 4450, Packer at None, Liner Run [ ] Yes [X] No

Date of First Production 3/2/85, Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Table with columns: Estimated Production Per 24 hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes values 65 Bbls, TSTM, 10 MCF, and date JUL 15 1986.

METHOD OF COMPLETION
Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify)
Production Interval Perforation Record above

RECEIVED STATE CORPORATION COMMISSION
Dually Completed [ ] Commingled [ ]
MAR 14 1985
03-14-1985
CONSERVATION DIVISION
Wichita, Kansas