

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,832-00-00

ADDRESS 300 Sutton Place COUNTY Lane
Wichita, Kansas 67202 FIELD Wildcat JENNISON

** CONTACT PERSON Jim Thatcher PROD. FORMATION Marmaton
 PHONE (316) 265 3351

PURCHASER Koch Oil Company LEASE Karl

ADDRESS Box 2256 WELL NO. #1-30
Wichita, Kansas 67201 WELL LOCATION SW/4 NW/4 NE/4

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and
 CONTRACTOR 1720 KSB Building 2310 Ft. from East Line of (E)
 ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 30 TWP 16 SRGE 29 (W).

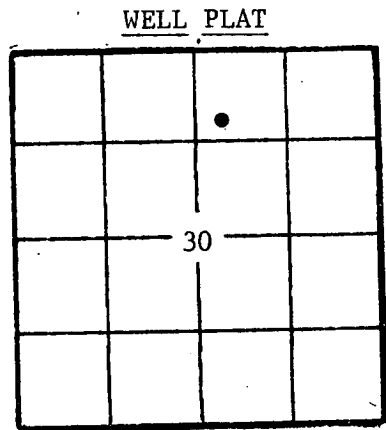
PLUGGING _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4580' PBTD _____
 SPUD DATE 8/10/83 DATE COMPLETED 8/28/83

ELEV: GR2813 DF _____ KB 2818

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 323.53' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

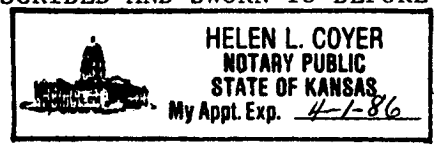
Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1983.



Helen L. Coyer

 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED
 STATE OF KANSAS
 SEP 25 1983
 09-23-1983
 WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

15-101-20832-00-00

ACO-1 WELL HISTORY

SIDE TWO
OPERATOR

Gear Petroleum Co., Inc. LEASE NAME Karl #1-30

SEC. 30 TWP. 16S RGE. 29 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO.

Show Geological markers,
Logs run, or Other
Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey.				
DST #1, Times 30/30/30/30 Rec 10' SOCM Flow P 38/38-67/48 SIP 945/886	3881	3904	Anhydrite	2211
DST #2, Times 30/30/30/30, Rec 1' mud, Flow P 48/48-48/48, SIP 125/164	3984	4005	Heebner	3873
DST #3, Times 30/30/30/30, Rec 6' Mud Flow P 21/21-31/31 SIP 617/564	3982	4015	Toronto	3892
DST #4, 30/30/30/30, Rec 3' Mud Flow P 10/10-10/10, SIP 10/10	4074	4111	LKC	3908
DST #5, Times 30/60/45/90, Rec 180' MCO &OCM, 61' OCWM, Flow P 31/63-127/127, SIP 1045/1025	4106	4142	Marmaton	4285
DST #6, Times 30/60/45/90, Rec 320' MCW Flow Pr 31/53-138/138 SIP 1004/1004	4140	4169	Cherokee	4439
DST #7, 30/60/45/90, Rec 977' sulfur wtr, Flow P 63/230-281/498, SIP 1086/1086	4166	4201	Mississippi	4516
DST #8, Times 30/60/45/90, Rec 376' MW Flow P 51/115-127/204 SIP 1109/396	4265	4298		
DST #9, 30/60/45/90, Rec 172' MCO&OCM Flow P 51/63-76/102, SIP 690/703	4292	4340		
DST #10, Times 30/30/45/60, Rec 81 OCWM Flow P 38/38-38/51, SIP 370/370	4345	4369		
DST #11, Times 30/60/45/90, Rec 3/4' MCWO, Flow P 51/102-115/166, SIP 460/460	4380	4411		
DST #12, Times 30/60/45/90, 855' oil Flow P 76/242-294/370 SIP 1150/1125	4405	4440		
DST #13, Times 30/30/30/30, Rec 15' M Flow P 38/38-38/38, SIP 129/76	4445	4494		
DST #14, Times 30/60/30/30, Rec 40' M Flow P 15/25-51/51 SIP 1048/792	4490	4510		
If additional space is needed use Page 2,				

RELEASED
SEP 12 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	330.88'	Common	190	3% C.C., 2% gel
Production	7 7/8"	4 1/2"	10.5#	4500'	Common	225	10% salt, 10 BB1 Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4416-20
TUBING RECORD			3	Jet	4432-37
Size	Setting depth	Packer set at			
2 3/8	4528	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal 28% acid	4416-37

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/13/83	Pumping	32
Estimated Production -I.P.	Oil	Gas
80 bbls.	TSTM	MCF
	Water	Gas-oil ratio
	% 26	----
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		4416-37