

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/11/85 6/19/85 6/20/85
Spud Date Date Reached TD Completion Date
4,490'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 333 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,170-00-00
County Lane
NW/4 SE/4 NE/4 30 16S 29W East
..... Sec..... Twp..... Rge..... West

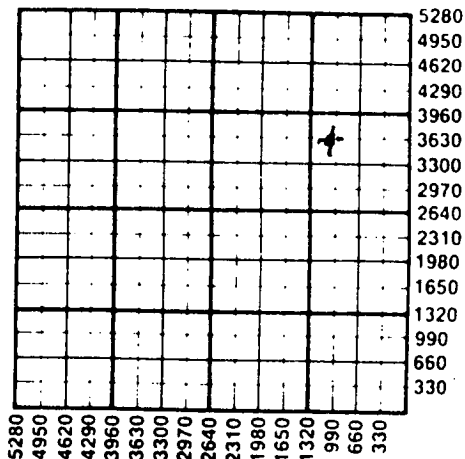
3630
990
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Yvonne Well # 1-30

Field Name Pool Ext.

Producing Formation.....

Elevation: Ground 2,763' 2,768'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater NE/4 Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 30 Twp 16S Rge 29 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Jennison Ranch, Healy, Ks., 67850
(purchased from city, R.W.D. #)

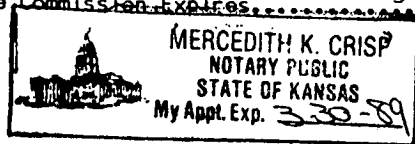
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

K Signature Dan A. Bowles
Title Exploration Manager Date 8-01-85

Subscribed and sworn to before me this 1st day of August 1985
Notary Public Mercedith K. Crisp

Date Commission Expires 3-30-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
CORPORATION COMMISSION

CONFIDENTIAL
Form 805 (7-84)
08-05-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 30 Twp. 16S Rge. 29W

15-101-21170-00-00

SIDE TWO

Operator Name Gear Petroleum Company, Inc. Lease Name Yvonne Well # 1-30

Sec. 30 Twp. 16S Rge. 29W County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

DST #1 3824-3858'. 30-30-30-30. Rec. 20' mud w/tr oil. IFP 57-45, FFP 57-45; ISIP 722, FSIP 682.
DST #2 3885-3908'. 30-30-30-30. Rec. 5' mud. IFP 10-10, FFP 21-21; ISIP 54, FSIP 21.
DST #3 3938-3956'. 30-30-30-30. Rec. 3' mud. IFP 11-11, FFP 11-11; ISIP 21, FSIP 21.
DST #4 4246-4344'. (Alt-Upper Pawnee) 30-30-30-30. Rec. 10' mud. IFP 44-44, FFP 44-44; ISIP 388, FSIP 77.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Heebner, Toronto, Lansing, Muncie Creek, Stark, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee, Miss, RTD.

IDENTIAL

(No log run)

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours, METHOD OF COMPLETION. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Producing Method, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

RELEASED

OCT 09 1986

FROM CONFIDENTIAL

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled