

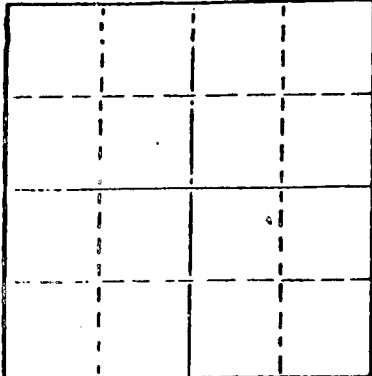
15-101-20364-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 12 Twp. 17S Rge. 27W E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines _____



Locate well correctly on above
Section Flat

C NE SE NW
Lease Owner Abercrombie Drilling, Inc.
Lease Name Hagans Well No. 1
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole

Date Well completed Jan. 4 19 79
Application for plugging filed (verbally) Jan. 4 19 79
Application for plugging approved (verbally) Jan. 4 19 79
Plugging commenced Jan. 4 19 79
Plugging completed Jan. 4 19 79

Reason for abandonment of well or producing formation _____
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4590'
Show depth and thickness of all water, oil and gas formations.

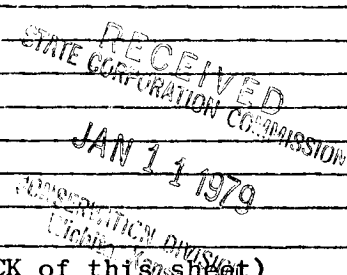
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 4590'
Set 1st plug at 750' with 70 sacks
2nd plug at 200' with 20 sacks
3rd plug at 40' with 10 sacks
rathole with 2 sacks
Cemented with 50/50 posmix, 6% gel.
Plug was down at 11:30 a.m., 1-04-79.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of January, 1979

Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

My commission expires 8-21-82

Operator: **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SVDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Hagans**

S **12** T **17S** R **27W** E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.


SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	247	<u>SAMPLE TOPS:</u>	
Shale and sand	247	1418		
Blaine Anhydrite	1418	1433	Anhydrite	1970' (+ 638)
Sand and shale	1433	2005	B/Anhydrite	2009' (+ 599)
Anhydrite	2005	2035	Heebner	3873' (-1265)
Shale (Red beds)	2035	2140	Toronto	3894' (-1286)
Shale and sand	2140	2558	Lansing	3913' (-1305)
Shale and lime	2558	3950	Ft. Scott	4426' (-1818)
Lime	3950	4195	Cherokee Sh.	4452' (-1844)
Shale and lime	4195	4208		
Lime	4208	4517	<u>ELECTRIC LOG TOPS:</u>	
Shale and lime	4517	4588	Anhydrite	2004' (+ 604)
Lime	4588	4590	Heebner	3880' (-1272)
Rotary Total Depth		4590	Toronto	3900' (-1292)
			Lansing	3922' (-1314)
			B/KC	4256' (-1648)
			Ft. Scott	4430' (-1822)
			Cherokee	4456' (-1848)
			Miss.	4552' (-1944)
			LTD	4592'
			DTD	4590'

DST #1 (4160-4195') 30", 45", 60"
60"
Strong blow throughout.
Rec. 120' gip, 30' ocmw, 10% oil,
186' slightly ocmw, 5% oil, 248'
wtr scum oil.
No charts in recorder, no pressures
recorded.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Jack L. Partridge, Asst. Sec.-Treas.
 Title
 January 10, 1979
 Date