15-101-20364-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL.	PLUGGING	RECORD

Make Required Affidavit		Lane	Com	nty Sec	12 Tun.	17S Rge. 27W E/W
Mail or Deliver Report to	Locatio				ge from 1	
Conservation Division	Hocatic			01 1000	ige IIOm I	11169
State Corporation Comm.	Lease (C NE		aio Danil	ling In	
245 North Water	Lease N	<u> </u>		oie Drii	ling, Ind	ell No. 1
Wichita, KS 67202			gans			
						ita, Kansas
				leted as (Dil, Gas o	r Dry Hole)
		Dry Hole				
		ell comple				Jan. 4197
1 i 1 i 1		tion for				Jan. 4197
	Applica	tion for	plugging	g approved	(verbal	lv) Jan. 4 <mark>19</mark> 7
	Pluggin	g commenc	ed			Jan. 419 7
4		g complet				Jan. 419 7
	Reason	for aband	onment o	of well or	producin	g formation
	No com	mercial	quanti [.]	ty of oi	l or gas	encountered
	If a pr	oducing w	ell is a	abandoned,	date of	last production
				•		19
Losson all consells on shore	Was per	mission o	btained	from the	Conservat	ion Division or
Locate well correctly on above Section Flat					mmenced?	
Name of Conservation Agent who s	upervised	plugging	of this	well Gil	hent Bal	thazor
Producing formation		th to top	Вс	ottom	Total De	pth of Well 4590
Show depth and thickness of all						1000
	,	6				
OIL, GAS OR WATER RECORDS						CACING PROOPS
						CASING RECORD
FORMATION	ONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT
			<u> </u>	1		

				<u> </u>		
,				<u> </u>	<u> </u>	
Describe in detail the manner				İ	1	
plugs were used, state the chara- feet for each plug		me and de	pth plac	ced, from_		feet to
T.D. 4590'						
Set 1st plug at 750'	with 70	sacks				
2nd plug at 200'						
3rd plug at 40'	with 10	sacks		- Stare	APOR	
rathole with 2 sa	with io	sacks			CORTURAL FIV	R. A.
Cemented with 50/50 p		% go]			"MITON'C	NO 20
Plug was down at 11:3	0.03 m 0.03	7 gel.			AM 2	0:11419S10H
11dg was down at 11.5	o a.m.,	1-04-79.		2430	1105	
					3/	9
		. 		Gio	Spring Duran	
(If additional des						
Name of Plugging Contractor_	Abergrom	hie Dril	ling -	Tno		
	The Control of the Co		 		* ···	
STATE OF 16	COLDE	W. 05				•
STATE OF Kansas	COUNT	TY OF	Sedgv	vick	,	SS.
Jack L. Partridge, Asst	<u>. SecT:</u>	reas.	_(emplo	yee of owr	er) or (o	wner or operator)
of the above-described well, bein	g Iirst au	ily sworn	on oath	, says: 1	Chat I hav	e knowledge of
the facts, statements, and matter as filed and that the same are tr	s herein c	contained	and the	log of th	e above-d	escribed well
as lifed and that the same are tr	ue and cor	rect. so	nerb me	e God.	. 0	
	(Si an	ature) (In. L		11/2	•
AND AND L. BROOKS	(orgn		Jule	CX FUL	WYY/	
And Exp. 8 - 2/-82	,	81	Ul Unio			ta, Kansas 6720
CID COLDED AND CHARLE			_		ddress)	
SUBSCRIBED AND SWORN TO befo	re me this	10th	day d	of Janua	ary	, 19 79
				_		,
			Sher	rie I	BROOM	tary Public.
des commiscos en escritores en escri	^ ^	SI	herrie	L. Brook	cs No	tary Public.
My commission expires $8-21-$	82					

1	DEC 18.1	0.48		Tr		(ATEC								
ø					n. Ges. 1 Ges. 1					_				
° •	KANSAS DRILLES		p.c.										r. 27 W	
	API No. 15 —	101 County		20,3 Nui	364 — 00 - mber	-00				1	<u>NES</u>			
	Operator Abercrombie Drilling, Inc.									County Lane 640 Acres				
ŀ	Address				· · · · · · · · · · · · · · · · · · ·	7202		· · · · ·		1		N		<i>,</i> 1
	801 Union Center Wichita, Kansas 67202 Well No. Lease Name									+	160		60	. *
	#1 Hagans									1	ARRIGA ACTION	1 2		r L
	Footage Location feet fron (N) (S) line			feet	from (E) (W)	line			CORTS CHARGE			ļ
Ī	Principal Contractor Abercrombie	Drilling	, Inc	Geole	ogist Lo Reise	er					150		160	
	Spud Date December 27,			•	Depth + 5 9 0 1		P.B.T.D.	 		Locate well correctly 2603				
)	Date Completed			-	urchaser					DF 2606 1 кв 2608 1				81
	January 4, 1	979		<u> </u>	 	 	 		·	L.°	F		(B	
	·			 -	CASING	RECO	DRD			····				
)	Report of all string	s set — surface,				c.								
	Purpose of string	Size hole drilled	Size casir (in 0,1	ng set D.)	Weight lbs/ft.	Setting	g depth	Ту	pe cement		Sacks		Type and per- additives Ca.Cl	
	Surface	12¼"	8-5/	8"	28#	224	.21	С	ommon		175		gel.	•
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	tti							,					· · · · · · · · · · · · · · · · · · ·	· .
기	· · · · · · · · · · · · · · · · · · ·	,	*****									-		
ļ						<u> </u>		w				L_		
	Top, ft. B	LINER RECOR		cks ce		<u> </u>	Ch.A.		PER		TION REC	ORD		
Į	Тор, П.	· .		cks ce	ment		Snors	per ft.		31Ze	<i>С</i> туре		Depth interv	
		TUBING RECO	RD											
\supset	Sixe S	etting depth	Pa	cker s	et at ·						·			
	THE RESIDENCE OF THE PROPERTY	A	CID, FR	ACT	JRE, SHOT,	CEME	NT SQL	JEEZE	RECORD		-		·	
		Amou	nt and kir	nd of a	material used							Depth in	terval treated	
									<u></u>	TATE	RECE CORPORAT	ION CO	Jenssion J	
						· · · · · · · · · · · · · · · · · · ·					1	1 19		
					_ 					0	Laurer VA	IICM_D:A	ISION	
					INITIAL PR	ODUC	TION				Wichit	a, Kansa	\$	
	Date of first production		Pro	ducing	method (flow	ing, pur	nping, go	as lift, e	etc.)				·	
f	RATE OF PRODUCTION	Oil			Gas			Wo	iter			Gas-oil ro	itio	
7	PER 24 HOURS Disposition of gas (vented,	used on lease or s	old)	bbl	ş.	······································	<u>.</u> ,	ACF I	Producing in	terval	bbls.			CFPB
1	and the state of t		n benjalangkan de daar				- شرحه بالوجيد حانون				2			~~ <u>`</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bóx 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	T		٠.,	Dry Hole	OMP.: OIL, GAS,
Abercrombie Drill	ing, inc.			Dry note	
	Hagans		•		·
s 12 T 17SR 27W E	11 C. E. C. II I O		Company Delical Annual de construir de la cons		MATERIAL PROPERTY OF THE SECOND PROPERTY OF T
Show all important zones of poro	WELL LOG sity and contents thereof; cored intervi	als, and all driil- hut-in pressures,	stem tests, in-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.
FORMATION DESCRIPT		ТОР	воттом	NAME	DEPTH
Sand and shale Shale and sand Blaine Anhydrite Sand and shale Anhydrite Shale (Red beds) Shale and sand Shale and lime Lime Shale and lime Lime Shale and lime Lime Shale and lime Lime Stale and lime Lime Rotary Total Dept DST #1 (4160-4195 60" Strong blow throu Rec. 120' gip, 30 186' slightly ocm wtr scum oil.	h ') 30", 45", 60" ghout.	0 247 1418 1433 2005 2035 2140 2558 3950 4195 4208 4517 4588	247 1418 1433 2005 2035 2140 2558 3950 4195 4208 4517 4588 4590 4590	SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Toronto Lansing Ft. Scott Cherokee Sh. ELECTRIC LOG Anhydrite Heebner Toronto Lansing B/KC Ft. Scott Cherokee Miss. LTD DTD	1970'(+ 63 2009'(+ 59 3873'(-126 3894'(-128 3913'(-130 4426'(-181 4452'(-184
-1	JSE ADDITIONAL SHEETS, IF N	CESSARY, TO	COMPLETE W	ELL RECORD.	

Partridge, Asst. Sec.-Treas.

January 10, 1979

Date