STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-101-21,541-00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Slawson Exploration Company, Inc. OPERATORS LICENSE NO. 3988

ADDRESS 104 S. Broadway, Suite 200, Wichita, Ks. 67202 PHONE # (316) 263-3201

LEASE (FARM) Dickey "I" WELL NO. #2 WELL LOCATION App. S/2 NW NE COUNTY Lane

SEC. 31 TWP. 16 S RGE. 29 (E) or (W) TOTAL DEPTH 4580' PLUG BACK TD

Check One:

OIL WELL ____ GAS WELL ____ D & A XX SWD or INJ WELL ____ DOCKET NO. ____

SURFACE CASING SIZE 8 5/8" SET AT 307' CEMENTED WITH 180 SACKS

CASING SIZE ____ SET AT ____ CEMENTED WITH ____ SACKS

PERFORATED AT ____

CONDITION OF WELL: GOOD XX POOR ____ CASING LEAK ____ JUNK IN HOLE ____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL ____

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? by operator
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN February 13, 1990 3:00 A.M.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Greg Davidson PHONE # (316) 793-3051

ADDRESS R.R. 1 Box 183 B Great BEnd, Kansas 67530

PLUGGING CONTRACTOR Allied Cementing Co., Inc. LICENSE NO. ____

ADDRESS Russell, Kansas 67665 PHONE # (913) 483-2726

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Greg Davidson
(Operator or Agent)

RECEIVED STATE CORPORATION COMMISSION APR 27 1990 CONSERVATION DIVISION Wichita, Kansas

04-27-1990

DATE: Greg Davidson February 16, 1990

EFFECTIVE DATE: 1-24-90

FORM MUST BE TYPED

FORM C-1 12/88

State of Kansas

101-21,541-00-00

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ....January....24.....1990.... (month / day / year)

APP. S/2 NW. NE.. Sec ..31.. Twp ..16.. S, Rg 29 .... X West (East)

....4290'..... feet from South line of Section

....2000'..... feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # .....3988.....

Name: ....SLAWSON EXPLORATION COMPANY, INC.....

Address: ..104 South Broadway, Suite 200.....

City/State/Zip: ...Wichita, Kansas 67202-4165.....

Contact Person: ..Robert B. Jenkins.....

Phone: ..(316) 263-3201.....

CONTRACTOR: License #: ....6039.....

Name: .....L.D. DRILLING, INC.....

County: .....Lane.....

Lease Name: DICKEY "I"..... Well #: 2.....

Field Name: Wildcat.....

Is this a Prorated Field? .... yes ..X no

Target Formation(s): ....Mississippian.....

Nearest lease or unit boundary: .....500' ±.....

Ground Surface Elevation: ..2825' GR (Seis) feet MSL

Domestic well within 330 feet: .... yes ..X no

Municipal well within one mile: .... yes ..X no

Depth to bottom of fresh water: ....180'.....

Depth to bottom of usable water: ..1350'.....

Surface Pipe by Alternate: .... 1 ..X.. 2

Length of Surface Pipe Planned to be set: ..300'.....

Length of Conductor pipe required: ..None.....

Projected Total Depth: ...4600'.....

Formation at Total Depth: ...Mississippian.....

Water Source for Drilling Operations: X. well .... farm pond .... other

DWR Permit #: ...88-9021-00.....

Will Cores Be Taken?: .... yes ..X no

If yes, proposed zone: .....

Well Drilled For: / Well Class: / Type Equipment:

Well Drilled For:		Well Class:	Type Equipment:
.X. Oil	... Inj	... Infield	.X. Mud Rotary
... Gas	... Storage	..X Pool Ext.	... Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic;	... # of Holes		

If OWWO: old well information as follows:

Operator: .....

Well Name: .....

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes ..X. no

If yes, total depth location: .....

300' of 8 5/8 on 2-5-90

Exp. 7/19/90

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging ...

PUSHER Murfin Drilling

TD 4550 FORMATION

SURFACE PIPE 8 5/8 @ 307

ANHYDRITE 2384-64 ELEVATION

STARTING TIME & DATE 230AM 2-13-90

COMPLETION TIME & DATE 530AM 2-13-90

1st PLUG @ 2260 FT. W/ 50 SX

2nd PLUG @ 1400 FT. W/ 50 SX

3rd PLUG @ 350 FT. W/ 50 SX

4th PLUG @ 40 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ SX

WATER WELL PLUGGED W/ SX

CEMENT COMPANY Allied

TECHNICIAN D.R.

TYPE OF CEMENT 60-40-6%

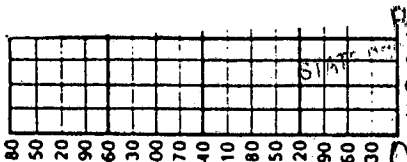
300' Agent: RWL

29 W

RECEIVED STATE CORPORATION COMMISSION 1990

CONSERVATION DIVISION Wichita, Kansas

02-15-1990



REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.