

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33880

Name: Ramsey Property Management, L.L.C.

Address 1: 2932 N.W. 122nd Street, Suite 4

Address 2: _____

City: Oklahoma City State: OK Zip: 73120 + 1 9 5 5

Contact Person: Stephen E. Nichols

Phone: (405) 302-6200

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Peter Debenham

Purchaser: N.A.

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1-12-10 1-30-10

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No. 15 - 071-20875-00-00

Spot Description: 2310' FSL & 990' FEL

C NW NE SE Sec. 20 Twp. 20 S. R. 42 East West

2310 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Greeley

Lease Name: Goering Well #: 1-20

Field Name: Wildcat

Producing Formation: N.A.

Elevation: Ground: 3741' Kelly Bushing: 3751'

Total Depth: 5733' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 518 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 518'

feet depth to: surface w/ 320 sx cmt.

Drilling Fluid Management Plan PAUJ3-2210
(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 7050 bbls

Dewatering method used: Evaporation & Dehydration

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen E. Nichols


Title: Managing Partner Date: 3/10/10

Subscribed and sworn to before me this 10 day of March

20 10

Notary Public: Sandra S. Shaver

Date Commission Expires: _____


SANDRA S. SHAVER
Notary Public
State of Oklahoma
Commission # 03002518 Expires 04/15/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Ramsey Property Management, L.L.C. Lease Name: Goering Well #: 1-20
 Sec. 20 Twp. 20 S. R. 42 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Resistivity, Neutron-Density, Microlog, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3971'</td> <td>-219'</td> </tr> <tr> <td>Marmaton</td> <td>4378'</td> <td>-626'</td> </tr> <tr> <td>Cherokee</td> <td>4635'</td> <td>-883'</td> </tr> <tr> <td>Morrow</td> <td>5010'</td> <td>-1258'</td> </tr> <tr> <td>Mississippi</td> <td>5263'</td> <td>-1511'</td> </tr> <tr> <td>TD</td> <td>5733'</td> <td>-1981'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3971'	-219'	Marmaton	4378'	-626'	Cherokee	4635'	-883'	Morrow	5010'	-1258'	Mississippi	5263'	-1511'	TD	5733'	-1981'
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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Morrow	5010'	-1258'																							
Mississippi	5263'	-1511'																							
TD	5733'	-1981'																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	48#	518'	Class "A" & "H"	320	2%CaCl, 1/4#/sx Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003389	INVOICE DATE 01/15/2010
INVOICE NUMBER 1717 - 90221672		

Liberal (620) 624-2277
 B RAMSEY PROPERTY MANAGEMENT INC
 I 2932 NW 122ND ST STE 4
 L OKLAHOMA CITY
 L OK US 73120
 T
 O **ATTN:**

J **LEASE NAME** Goering #1-20
 O **LOCATION**
 B **COUNTY** Greeley
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

Handwritten: New 112400

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40139751	27462		Net - 30 days	02/14/2010

For Service Dates: 01/13/2010 to 01/13/2010

0040139751

171700234A Cement-New Well Casing/Pi 01/13/2010
13 3/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
KCC				
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A-Con Blend	170.00	EA	8.74	1,486.15 T
Premium Plus Cement	150.00	EA	7.66	1,149.15 T
Calcium Chloride	762.00	EA	0.49	376.05 T
Cello-flake	76.00	EA	1.74	132.16 T
WCA-1	32.00	EA	11.75	376.00 T
Top Rubber Cement Plug - 13 3/8"	1.00	EA	220.90	220.90
Insert Float Valve - 13 3/8"	1.00	EA	230.30	230.30
Basket - 13 3/8"	1.00	EA	178.60	178.60
Stop Ring - 13 3/8"	1.00	EA	47.00	47.00
Heavy Equipment Mileage	200.00	MI	3.29	658.00
Blending & Mixing Service Charge	320.00	MI	0.66	210.56
Proppant and Bulk Delivery Charge	1,505.00	MI	0.75	1,131.76
Depth Charge; 501' - 1000'	1.00	EA	564.00	564.00
Car, Pickup or Van Mileage	100.00	MI	2.00	199.75
Service Supervisor Charge	1.00	HR	82.25	82.25

ENTERED
FEB 03 2010
Knot CPA 4100

Code 181- Cement Services- Surface

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,042.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	221.73
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,264.36
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Handwritten: sum



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00234 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-13-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Ramsey Property Management		LEASE Goering #1-20				WELL NO.	
ADDRESS		COUNTY Greely		STATE KS			
CITY		STATE		SERVICE CREW R. Cox, S. Martinez			
AUTHORIZED BY J. Bennett		IRB		JOB TYPE: 242-13 3/8 Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-13-10
28937	5						AM 12:00
27462	5					ARRIVED AT JOB	AM 4:00
14354	3					START OPERATION	AM 2:30
19578	2					FINISH OPERATION	AM 3:45
						RELEASED	AM 4:00
						MILES FROM STATION TO WELL	100 mi

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Com Blend	sk	170		3162 00
CL110	Prem Plus	sk	150		2445 00
CC109	Calcium Chloride	lb	762		800 00
CC102	Cell-flake	lb	76		281 20
CC130	WCA-1	lb	32		800 00
CF109	13 3/8 - Top Rubber Plug	ea	1		470 00
CF250	Bo				
CF157	Flapper Type insert	ea	1		490 00
CF1907	Basket	ea	1		320 00
CF507	Stop Ring	ea	1		100 00
E101	Heavy Equipment Mileage	mi	200		1400 00
CE240	Blending + Mixing Service	sk	320		448 00
E113	Proppant + Bulk/D Delivery	ton/mi	1505		2408 00
CE201	Depth Charge	ea	1		1200 00
E100	Unit Mileage	mi	100		425 00
S003	Service Supervisor	ea	1		175 00

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SUB TOTAL \$ 7042.43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Del Arca	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
------------------------------------	---

FIELD SERVICE ORDER NO.

Customer Ramsay Property Management	Lease No. 1-20	Date 1-13-10
Lease Goering	Well # 1-20	
Field Order # 00234	Station Liberal, KS-1717	Casing" # 1 3/8
	Depth 522.16	County Greeley
Type Job 242-13 3/8 Surface	Formation	Legal Description 20-20-42

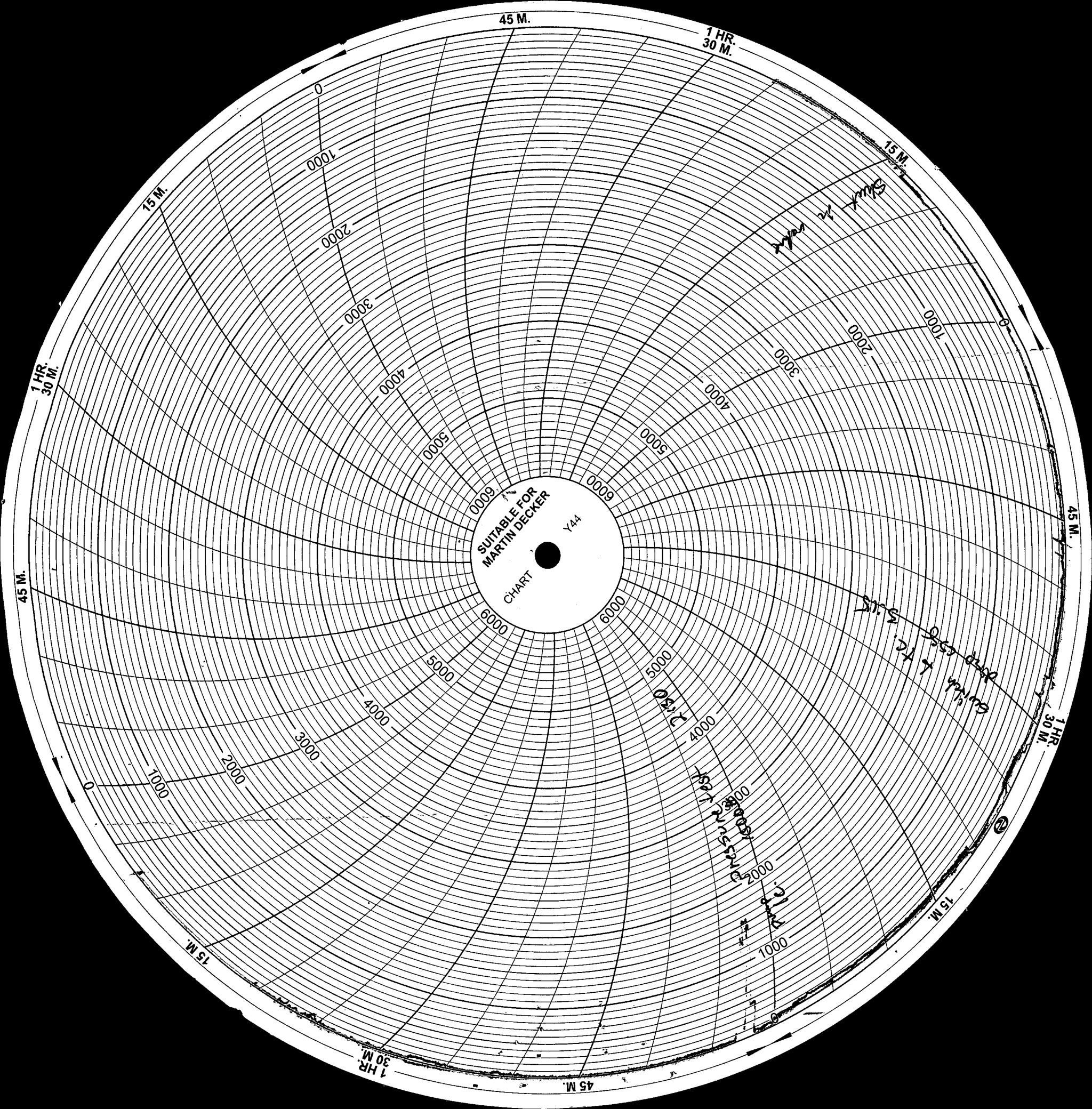
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 3/8	Tubing Size	Shots/Ft		Acid 170 sk A Com	3% CC	PRESS 14	ISIP 11.2
Depth 522	Depth	From	To	Pre-Pad 150 sks Pre	Max Plus	2% CC	5 Min 11.2
Volume	Volume	From	To	Pad 20-3.28 ft 3/4	Min	20.82 gal/sk	10 Min 11.2
Max Press 2000	Max Press	From	To	Frac 1.37 ft 3/4	Avg	6.62 gal/sk	15 Min 11.2
Well Connection	Annulus Vol.	From	To		HHP Used	0/	Annulus Pressure
Plug Depth 482	Packer Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative Thompson	Station Manager J. Bennett	Treater A. Olvera
Service Units 28937	27462	14354
Driver Names A. Olvera	R. Coy	J. Martinez

ST Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 am					on loc. site assessment (322' cut)
4:03 am					spot trucks - rig up
12:00					trip out w/ inper trip
12:15					start csg
2:15					csg on btm, break circ - 15 min
2:30					switch over to cont. line
2:31	150		100	4	pressure test 1500# - OK
2:53	100		37	3	start pumping 170 sks lead cont 4 bpm @ 100# 11.2 ppg cont slurry
3:13					switch to 150 sks tail cont 3 bpm @ 100# 14.8 ppg cont slurry
3:15	0		0	4	stop pumping cont, drop plug
3:35	150		60	2	start disp 4 bpm @ 0#
3:45	300		76	0	slow rate 60 bbls into disp
					land plug
					circ 50 bbls to surface
					job complete

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45 M.

1 HR.
30 M.

15 M.

15 M.

1 HR.
30 M.

SUITABLE FOR
MARTIN DECKER
CHART

Y44

45 M.

45 M.

1 HR.
30 M.

15 M.

15 M.

1 HR.
30 M.

45 M.

1-13-10 # 00234
Ramsay Property Mgmt
Goerly #1-20
13 3/8 Surface

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MAR 1 1 2010
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FEB - 4 2010

PAGE 1 of 1	CUST NO 1003389	INVOICE DATE 02/01/2010
INVOICE NUMBER 1717 - 90234590		

Liberal (620) 624-2277
 B RAMSEY PROPERTY MANAGEMENT INC
 I 2932 NW 122ND ST STE 4
 L OKLAHOMA CITY
 T OK US 73120
 O ATTN:

J LEASE NAME Goering #1-20
 O LOCATION
 B COUNTY Greeley
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T JOB CONTACT
 E

lease 112400

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40145476	12978		Net - 30 days	03/03/2010

For Service Dates: 01/29/2010 to 01/29/2010	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040145476				KCC MAR 11 2010 CONFIDENTIAL
171700503A Cement-Plug & Abandonment 01/29/2010 PTA job				
60/40 POZ	415.00	EA	5.64	2,340.60 T
Cement Gel	782.00	EA	0.12	91.89 T
Cello-flake	98.00	EA	1.74	170.42 T
Heavy Equipment Mileage	200.00	MI	3.29	658.00 T
Blending & Mixing Service Charge	415.00	MI	0.66	273.07 T
Proppant and Bulk Delivery Charge	1,955.00	MI	0.75	1,470.16 T
Depth Charge; 2001' - 3000'	1.00	EA	846.00	846.00 T
Car, Pickup or Van Mileage	100.00	MI	2.00	199.75 T
Service Supervisor Charge	1.00	HR	82.25	82.25 T

ENTERED
 FEB 09 2010
 Knof CPA *465*

code 123 - plugging

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,132.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	386.32
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,518.46
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00503 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>01-29-2010</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Ramsey Property Management</u>		LEASE <u>Coaring</u> WELL NO. <u>20</u>							
ADDRESS		COUNTY <u>Greene</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Gary, Chad, Ruben</u>							
AUTHORIZED BY <u>Jerry Bennett</u> <u>IRB</u>		JOB TYPE: <u>Z-44 P/A</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19828</u>	<u>4</u>						<u>01-29-10</u>	<u>AM</u>	<u>1500</u>
		<u>14351</u>	<u>4</u>			ARRIVED AT JOB	<u>1-29</u>	<u>AM</u>	<u>1930</u>
<u>12978</u>	<u>4</u>	<u>19578</u>	<u>4</u>			START OPERATION	<u>1-29</u>	<u>AM</u>	<u>2115</u>
<u>19817</u>	<u>4</u>					FINISH OPERATION	<u>1-30</u>	<u>AM</u>	<u>0100</u>
						RELEASED	<u>1-30</u>	<u>AM</u>	<u>0130</u>
						MILES FROM STATION TO WELL			<u>150</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CL103</u>	<u>60/40 POC</u>	<u>SK</u>	<u>415</u>		<u>4980 00</u>
<u>CC200</u>	<u>Conment GE1</u>	<u>lb</u>	<u>732</u>		<u>195 50</u>
<u>CC102</u>	<u>6 1/2 PLAK</u>	<u>lb</u>	<u>98</u>		<u>362 60</u>
<u>E101</u>	<u>Truck Mileage</u>	<u>Mi</u>	<u>200</u>		<u>1400 00</u>
<u>CE240</u>	<u>Blending + Mixing Service Charge</u>	<u>SK</u>	<u>415</u>		<u>581 00</u>
<u>E113</u>	<u>Proppant + Bulk Delivery</u>	<u>TR</u>	<u>1955</u>		<u>3128 00</u>
<u>CE203</u>	<u>Depan Charge 2001-3000</u>	<u>4 hrs</u>	<u>1</u>		<u>1800 00</u>
<u>E100</u>	<u>Pickup Mileage</u>	<u>Mi</u>	<u>100</u>		<u>425 00</u>
<u>S003</u>	<u>Service Supervisor on loc.</u>	<u>CA</u>	<u>1</u>		<u>175 00</u>

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CHEMICAL / ACID DATA:			

SUB TOTAL \$ 6132 14

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Garry Humphries</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Ramsay Property Management</i>	Lease No.	Date <i>01-29-2010</i>
Lease <i>Gocring</i>	Well # <i>1-20</i>	
Field Order # <i>005003</i>	Station <i>1717</i>	County <i>Greeley</i>
Type Job <i>PTA</i>	<i>244</i>	State <i>KS</i>
Casing D.P. <i>4 1/2"</i>	Depth <i>2350'</i>	Legal Description <i>20-20-42</i>
Formation <i>12 1/4" Op. hole</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Gasing-Size D.P.	Tubing Size	Shots/Ft		Acid	<i>415sx 60/40 P02</i>	RATE	PRESS	ISIP
Depth <i>2350'</i>	Depth	From <i>75sx</i>	To <i>2350'</i>	Pre Pad	<i>4% Total Gel</i>	Max		KCC 5 Min.
Volume	Volume	From <i>150sx</i>	To <i>1350'</i>	Pad	<i>1/4" Cellulose</i>	Min		MAR 11 2010 10 Min.
Max Press	Max Press	From <i>100sx</i>	To <i>550'</i>	Frac		Avg		CONFIDENTIAL
Well Connection	Annulus Vol.	From <i>40sx</i>	To <i>60'</i>			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From <i>50sx</i>	To <i>Port + Mouse</i>	Flush	<i>Mud + H2O</i>	Gas Volume		Total Load

Customer Representative <i>Tim Thompson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
Service Units <i>19888</i>	<i>12978</i>	<i>19843</i>
Driver Names <i>Garry</i>	<i>Chad Hinz</i>	<i>Ruben Martinez</i>
<i>14354</i>	<i>19578</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>Arrive on loc - Rig up Equipment</i>
<i>2115</i>	<i>0</i>		<i>20</i>	<i>3</i>	<i>1st Plug - 75sx @ 2350' - Pump Cement</i>
<i>2125</i>	<i>0</i>		<i>25</i>	<i>8</i>	<i>Pump Mud Displ</i>
<i>2129</i>					<i>Pull Pipe - Pulled Dry</i>
<i>2220</i>	<i>0</i>		<i>40</i>	<i>3</i>	<i>2nd Plug - 150sx @ 1350' - Pump Cement</i>
<i>2230</i>	<i>0</i>		<i>16</i>	<i>8</i>	<i>Pump Mud Displ</i>
<i>2233</i>					<i>Pull Pipe - Pulled Dry</i>
<i>2310</i>	<i>0</i>		<i>27</i>	<i>3</i>	<i>3rd Plug - 100sx @ 550' - Pump Cement</i>
<i>2317</i>	<i>0</i>		<i>5.5</i>	<i>3</i>	<i>Pump H2O Displ</i>
<i>2325</i>					<i>Pull Pipe - Pulled Dry</i>
<i>2400</i>	<i>0</i>		<i>10.5</i>	<i>2</i>	<i>4th Plug - 40sx @ 60' - Pump Cement</i>
<i>2420</i>	<i>0</i>		<i>8</i>	<i>2</i>	<i>Plug Rat hole w 30sx</i>
<i>2430</i>	<i>0</i>		<i>5.3</i>	<i>2</i>	<i>Plug Mouse hole w 20sx</i>
<i>2440</i>					<i>Clean lines to Pit</i>
<i>0100</i>					<i>Rig Down Equipment</i>
<i>0130</i>					<i>Crew Leave Location</i>

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