

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 05 2010

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL
3/3/12

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1515 WYNKOOP STE 700

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/09/09</u>	<u>11/18/09</u>	<u>11/18/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21859-0000

County: RUSH

SW SE NW NE Sec. 14 Twp. 16 S. R. 16 East West

1130 feet from NORTH of Section

1930 feet from EAST Line of Section

Footages, Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: LONG FAMILY PARTNERSHIP Well #: 1-14

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1950' Kelly Bushing: 1960'

Total Depth: 3642' Plug Back Total Depth: 3616'

Amount of Surface Pipe Set and Cemented at 1062 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIND 3-16-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

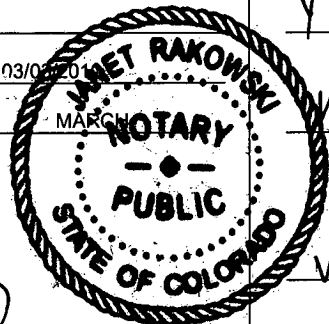
Signature: _____

Title: GEOLOGIST Date: 03/05/2010

Subscribed and sworn to before me this 3rd day of MARCH 2010

Notary Public: Janet Rakowski

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires 03/05/2013

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: LONG FAMILY PARTNERSHIP Well #: 1-14

Sec. 14 Twp. 16 S. R. 16 East West County: RUSH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2965' -1005' HEEBNER 3194' -1234' DOUGLAS 3226' -1266' LANSING 3250' -1290' ARBUCKLE 3532' -1572' TD 3642' <div style="text-align: center;"> KCC MAR 03 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1062'	COMMON	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3638'	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3534'-39'	500 gal 15% Acetic and 82 bbl formation water	3534'-39'
		RECEIVED MAR 05 2010 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3608'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
1-11-10			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	20		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ 3534'-39'
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1053 A

14-16-16

DATE TICKET NO.

DATE OF JOB 11-17-09		DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER SAM GARY JR. & ASSOC. INC.		LEASE LONG FAMILY PARTNERSHIP		WELL NO. 1-14	
ADDRESS		COUNTY RUSH		STATE Ks.	
CITY STATE		SERVICE CREW MESSICK, LESLEY, McGRAW, NALL			
AUTHORIZED BY		JOB TYPE: CNW-5 1/2 L.S.			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19870	1				
19903-19905	1				
19826-19860	1				
KCC				TRUCK CALLED 11-17-09 AM 1:00	
MAR 03 2010				ARRIVED AT JOB PM 3:30	
CONFIDENTIAL				START OPERATION AM 8:00	
CONFIDENTIAL				FINISH OPERATION PM 9:00	
CONFIDENTIAL				RELEASED 11-17-09 AM 9:30	
CONFIDENTIAL				MILES FROM STATION TO WELL 85	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 Poz	SK	125	\$	1,375 00
CP 103	60/40 Poz	SK	55	\$	660 00
CC 102	CELL-FUAKE	lb	31	\$	114 70
CC 109	CALCIUM CHLORIDE	lb	210	\$	220 50
CC 113	CAL-SET	lb	614	\$	460 50
CC 129	FLA-322	lb	99	\$	742 50
CC 200	CEMENT GEL	lb	210	\$	52 50
CC 201	GILSONITE	lb	900	\$	603 00
CC 155	SUPER FLUSH II	GAL	500	\$	765 00
CF 607	LATCH DOWN PLUG & BAFFLE	EA	1	\$	400 00
CF 1251	AUTO FILL FLOAT SHOE	EA	1	\$	360 00
CF 1651	TURBOLIZER	EA	3	\$	780 00
CF 1901	BASKET	EA	1	\$	290 00
E 101	HEAVY EQUIPMENT MILEAGE	MI	170	\$	1,190 00
E 113	BULK DELIVERY CHARGE	TM	650	\$	1,040 00
E 100	PIU CHARGE	MI	85	\$	361 25
CE 240	BLENDING SERVICE CHARGE	SK	180	\$	252 00
SC03	SERVICE SUPERVISOR, FIRST 8 HRS. ON LCC.	EA	1	\$	175 00
CE 204	DEPTH CHARGE, 3001'-4000'	HRS	1-4	\$	2,160 00
SUB TOTAL					DLS

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES

V8 3374
12/17

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 11/19/2009
INVOICE NUMBER 1718 - 90179765		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Long Family Partnership 1-14
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40120370	19905		Net - 30 days	12/19/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/17/2009 to 11/17/2009</i>				
0040120370				
171801053A Cement-New Well Casing/Pi 11/17/2009				
Cement	125.00	EA	5.50	687.50 T
50/50 POZ				
Cement	55.00	EA	6.00	330.00 T
60/40 POZ				
Additives	31.00	EA	1.85	57.35 T
Cello-flake				
Additives	210.00	EA	0.13	26.25 T
Cement Gel				
Additives	614.00	EA	0.38	230.25 T
Cal-Set				
Additives	99.00	EA	3.75	371.25 T
FLA-322				
Additives	900.00	EA	0.34	301.50 T
Gilsonite				
Additives	500.00	EA	0.77	382.50 T
Super Flush II				
Calcium Chloride	210.00	EA	0.53	110.25 T
Cement Float Equipment	1.00	EA	200.00	200.00
Latch Down Plug & Baffle, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	180.00	180.00
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment	8.00	EA	55.00	440.00
Turbolizer, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	145.00	145.00
5 1/2" Basket (Blue)				
Mileage	170.00	MI	3.50	595.00
Heavy Equipment Mileage				
Mileage	650.00	MI	0.80	520.00
Proppant and Bulk Delivery Charge				
Mileage	180.00	MI	0.70	126.00
Blending & Mixing Service Charge				

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 DEC 01 2009
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

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 KCC WICHITA

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 MAR 03 2010
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DRLG COMP W/O LOE GG
 AFE # 09024

ACCT #: 135-60
 APPROVED BY:



PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 11/19/2009
INVOICE NUMBER 1718 - 90179765		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
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 O ATTN:

J LEASE NAME Long Family Partnership 1-14
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40120370	19905		Net - 30 days	12/19/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup	85.00	HR	2.13	180.63
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-4000'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	100.00	100.00
Casing Swivel Rental				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,275.98
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	157.30
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,433.28
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3963

Date	11/10/09	Sec.	14	Twp.	16	Range	16 W	County	Rush	State	KS	On Location		Finish	8:15 PM	
Lease	Loy Family Partnership			Well No.	1-14			Location	Gorham, 3 to CL, 1 1/2 W, 2 S, 1/2 W, S int							
Contractor	Southwind Drilling Rig #1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To	Samuel Gary Jr. + Associates, Inc.							
Hole Size	12 1/4"			T.D.	1065'			Street								
Csg.	8 5/8" 23#			Depth	1062'			City	State							
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.	42'			Shoe Joint	42'			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line								Displace	66 1/4 Bbls.			4 # per sq ft Flowseal CEMENT				

EQUIPMENT

Pumptrk	1	No.	Cementor	Paul	Amount Ordered	450 Com 3% CC 2% gel	
			Helper		Common	450 @ 10 ⁰⁰	4500 ⁰⁰
Bulktrk	4	No.	Driver	Blake	Poz. Mix		
			Driver		Gel.	8 @ 17 ⁰⁰	136 ⁰⁰
Bulktrk	PV	No.	Driver	Neale	Calcium	16 @ 42 ⁰⁰	672 ⁰⁰
			Driver		Hulls		

JOB SERVICES & REMARKS

Remarks:		Salt	
		Flowseal	112 @ 2 ⁰⁰ = 224 ⁰⁰
	Cement Circulated		

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MARGONIA
MARCH 2010

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Handling	474 @ 2 ⁰⁰	948 ⁰⁰
Mileage		600 ⁰⁰

8 5/8" FLOAT EQUIPMENT

Guide Shoe		
Centralizer	3 - Turbos	255 ⁰⁰
Baskets	1	195 ⁰⁰
AFU Inserts		
	1 - Barble Plate	105 ⁰⁰
	1 - Rubber Plug	102 ⁰⁰

Thank You!!

Head + Mini fold

Pumptrk Charge		
Mileage		
		Tax
		Discount
		Total Charge

X Signature Frank Rowe

Quality Oilwell Cementing Inc.

V8 3300

12/3

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
11/11/2009	2067

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
450	common	10.00	4,500.00T
8	GEL	17.00	136.00T
16	Calcium	42.00	672.00T
112	Celloscal	2.00	224.00T
474	handling	2.00	948.00
1	MILEAGE CHARGE	600.00	600.00
1	8 5/8 solid rubber plug	102.00	102.00T
1	8 5/8 basket	195.00	195.00T
3	8 5/8" centralizers	85.00	255.00T
1	8 5/8 baffle plate	105.00	105.00T
1	surface pipe 500-1500ft	650.00	650.00
27	pump truck mileage charge	7.00	189.00
1,238	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,238.00T
477	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-477.00
	LEASE: LONG FAMILY PARTNERSHIP WELL #1-14		
	Rush county Sales Tax	5.30%	262.40

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NOV 18 2009 DRLG COMP W/O LOE GG
SAMUEL GARY JR. AFE #. 99024
& ASSOCIATES, INC. ACCT #: 135-60
APPROVED BY: [Signature]

Thank you for your business. Dave **Total** \$7,123.40



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
MAR 03 2010
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FIELD SERVICE TICKET
1718 1053 A

DATE OF JOB: 11-17-09	DISTRICT: Pratt, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: SAM GARY IR. ASSOC. INC.		LEASE: GARY FAMILY TRUST					WELL NO. 1-14	
ADDRESS:		COUNTY: RUSH			STATE: MO.			
CITY:		STATE:		SERVICE CREW: [unclear]				
AUTHORIZED BY:		JOB TYPE: PUMP-5/6/5						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME	
11070	1						11/17/09 1:00	
11070	1					ARRIVED AT JOB	AM PM	
11070-1640	1					START OPERATION	AM PM	
						FINISH OPERATION	AM PM	
						RELEASED	AM PM	
						MILES FROM STATION TO WELL	85	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50-150 1/2	SK	125		\$ 1,375 00
CP 103	10-140 1/2	SK	55		\$ 660 00
CC 102	CELL-1000E	IB	31		\$ 114 70
CC 109	CHINA-1000E	IB	210		\$ 220 50
CC 113	CHINA-SET	IB	114		\$ 460 50
CC 121	FLA-300	IB	19		\$ 742 50
CC 200	CHINA-100	IB	210		\$ 52 50
CC 201	CHINA-100	IB	900		\$ 603 00
CC 135	FLA-FLA-100	IB	500		\$ 765 00
CF 007	LATCH DOWN TUGS	EA	1		\$ 400 00
CF 1056	AUTO-1000E	EA	1		\$ 360 00
CF 1051	TENNIS-1000E	EA	63		\$ 880 00
CF 1001	BAL-1000E	EA	1		\$ 290 00
E 101	HARDWARE	AS	170		\$ 1,190 00
E 113	BULK DELIVERY	TA	1050		\$ 1,040 00
E 100	TENNIS-1000E	EA	35		\$ 361 25
CF 210	FLA-1000E	EA	100		\$ 252 00
CC 203	SERVICE	EA	1		\$ 175 00
CF 204	FLA-1000E	IB	1-1		\$ 2,160 00
SUB TOTAL					065

CHEMICAL / ACID DATA:

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MAR 05 2010

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

KCC WICHITA

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer SAM GARY JR.	Lease No.	Date 11-17-09
Lease LONG FAMILY PARTNERSHIP	Well # 1-14	
Field Order # 1053	Station PRATT, KS.	County RUSH
Type Job CNW-5 1/2 L.S.	Casing 1/2 5 1/2	Depth 3638
	Formation	Legal Description 14-16-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 125SK-50/50 POZ	KCC	RATE	PRESS	ISIP
Depth 3638	Depth	From	To	Pre Pad	MAR 03 2010			5 Min.
Volume	Volume	From	To	Pad	CONFIDENTIAL			10 Min.
Max Press 1500	Max Press	From	To	Frac				15 Min.
Well Connection P.L.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3elle	Packer Depth	From	To	Flush 86		Gas Volume		Total Load

Customer Representative KELLY BRANUM	Station Manager DAVE SCOTT	Treater CLARENCE MESSICK
Service Units 19870	19903	19820
Driver Names MESSICK LESLEY	McGraw	NAIL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 PM					ON LOCATION - SAFETY MEETING
					RUN 90 JTS - 5 1/2 - 15.5 CSQ.
					CENT. - 1, 3, 5, 7, 9, 11, 13, 15 - BASKET - 5 th TOP
7:00					CSQ. ON BOTTOM - BREAK CIRC. W/RIG
8:00	200		12	6	SUPPERFLUSH II
			3	6	H2O SPACER
			9	5	SCAVENGER CNT @ 12.0 PPG - 25 SKS.
	200		34	5	50/50 POZ CNT @ 13.8 PPG. - 125 SKS.
					WASH LINE CLEAN - DROP PLUG
8:35	150			7	START DISPLACEMENT
				6	LIFT PRESSURE
				5	SLOW RATE
8:52	400		86	4	PLUG DOWN! - HELD
			4-4	3	and mouse holes PLUG R.H. - 30 SKS 60/40 POZ
9:30					JOB COMPLETE, THANKS -
					RECEIVED MAR 05 2010 KCC WICHITA
					CLARENCE E. KEEVEN