

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/9/12

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: W. Bryce Bidleman
Purchaser: n/a

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/4/11</u>	<u>2/12/11</u>	<u>2/12/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25208-0000

Spot Description: _____
W2_NE_NE_NE Sec. 24 Twp. 17 S. R. 26 East West
330 Feet from North / South Line of Section
395 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: Norton B Well #: 4
Field Name: Lazy 17
Producing Formation: n/a
Elevation: Ground: 2441' Kelly Bushing: 2450'
Total Depth: 4470' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lang Sharp
Title: Vice-President Date: March 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 3/9/11 - 3/9/12 **RECEIVED**
 Confidential Release Date: MAR 10 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 3/9/11

Operator Name: Trans Pacific Oil Corporation Lease Name: Norton B Well #: 4
 Sec. 24 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	224'	Common	160	3% cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Norton B 4

STR: 24-17S-26W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1787' (+665) -2'
B/Anhydrite	1815' (+637) flat
Heebner	3737' (-1285) +1'
Lansing	3775' (-1323) +3'
Stark	4019' (-1567) +6'
Marmaton	4106' (-1654) +7'
Ft. Scott	4285' (-1833) +1'
Cherokee Sh.	4310' (-1858) +1'
Mississippi	4393' (-1941) flat
RTD	4470' (-2018)

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RECEIVED
MAR 10 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 040998

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:
Dakley

MAR 09 2011

DATE <i>2-12-11</i>	SEC <i>24</i>	TWP <i>17</i>	RANGE <i>26</i>	CALLED OUT	ON LOCATION	JOB START <i>5:00 PM</i>	JOB FINISH <i>4:00 AM</i>
LEASE <i>Norton B</i>		WELL # <i>#4</i>		LOCATION <i>Utica 55 34 E into</i>		COUNTY <i>NESS</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR *Duke Drilling Rig 4*

TYPE OF JOB *PTA*

HOLE SIZE *2 7/8* T.D. *4470'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1880'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *same*

CEMENT AMOUNT ORDERED *270 SKS 6% 40 4% gel*

14 Flo-seal

EQUIPMENT

PUMP TRUCK CEMENTER *Andrew*

423-281 HELPER *Larene*

BULK TRUCK

396 DRIVER *Jerry*

BULK TRUCK

_____ DRIVER _____

COMMON	<i>162 SKS</i>	@	<i>13.50</i>	<i>2187.00</i>
POZMIX	<i>108 SKS</i>	@	<i>7.55</i>	<i>815.00</i>
GEL	<i>9 SKS</i>	@	<i>20.25</i>	<i>182.25</i>
CHLORIDE		@		
ASC		@		
		@		
	<i>Flo-seal 67#</i>	@	<i>2.45</i>	<i>164.15</i>
		@		
		@		
		@		
		@		
HANDLING	<i>281 SKS</i>	@	<i>2.25</i>	<i>632.25</i>
MILEAGE	<i>108 SK/mile</i>			<i>871.10</i>
TOTAL				<i>4851.75</i>

REMARKS:

50 SKS @ 1880'

80 SKS @ 1050'

40 SKS @ 500'

50 SKS @ 240'

20 SKS @ 60'

30 SKS Ref hole

thank you

CHARGE TO: *Trans Pacific*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

FEB 17 2011

To Allied Cementing Co., LLC. BY _____

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Rich Wheeler*

SIGNATURE *Rich Wheeler*

SERVICE

DEPTH OF JOB	<i>1880'</i>		
PUMP TRUCK CHARGE			<i>970.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>31</i>	@	<i>7.00</i>
MANIFOLD		@	
		@	
TOTAL <i>1207.00</i>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

MAR 10 2011

KCC WICHITA

ALLIED CEMENTING CO., LLC. 038654

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 21 B

**KCC
MAR 09 2011
CONFIDENTIAL**

DATE <u>2-24-11</u>	SEC. <u>24</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>11 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Norton</u> WELL # <u>"B" 4</u>			LOCATION <u>UTICA 2655 E/S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 249 ft

CASING SIZE 8 3/4 DEPTH 244 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. 14 ft

DISPLACEMENT 1061

OWNER _____

CEMENT AMOUNT ORDERED 175 cu Comm
37 cc 2 gal

COMMON	<u>175</u>	@ <u>13.50</u>	<u>2,362.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE	<u>175 x 31 x .10</u>		<u>542.50</u>
TOTAL			<u>3,668.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER M. K. M.

324 HELPER Bob R.

BULK TRUCK

341 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:
rig come out of the hole
with Drill pipe
circulate the hole
mix cement Release Plug Displaco
it down cement did circulate
to surface

CHARGE TO: Trans Pacific oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 244 ft

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 31 @ 7.00 217.00

MANIFOLD @ _____

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TOTAL 1208.00

Thank
You
SSS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 3/4 Wooden Plug @ 53.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 53.00

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES 1208.00

DISCOUNT _____ IF PAID IN 30 DAYS

**RECEIVED
MAR 10 2011
KCC WICHITA**