

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/2/12

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: JAMES R HALL

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/14/09 12/2/09 12-4-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21489-0000
County: CLARK
NW NE SW SE Sec. 30 Twp. 30 S. R. 21 East West
1200 feet from (S) N (circle one) Line of Section
1890 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: NORMAN Well #: 1-30
Field Name: WC

Producing Formation: NA
Elevation: Ground: 2263 Kelly Bushing: 2273
Total Depth: 6445 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 3-16-10
(Data must be collected from the Reserve Pit)
Chloride content 28000 ppm Fluid volume _____ bbls
Dewatering method used HAULED OFF TO SWDW

Location of fluid disposal if hauled offsite:
Operator Name: DILLCO FLUID SERVICE
Lease Name: I B REGIER License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 17 East West
County: MEADE Docket No.: D21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 3/3/10

Subscribed and sworn to before me this 3RD day of MARCH,
20 10.

Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11
ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 04 2010
KCC WICHITA

ORIGINAL

Side Two

Operator Name: FALCON EXPLORATION, INC.

Lease Name: NORMAN

Well #: 1-30

Sec. 30 Twp. 30 S. R. 21 East West

County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum KING HILL 4126 -1853 LANSING 4475 -2202 B/KC 4948 -2675 PAWNEE 5032 -2759 CHEROKEE 5082 -2809 MORROW SH 5184 -2911 MISSISSIPPIAN 5200 -2927 VIOLA 6263 -3990 ARBUCKLE 6402 -4129
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run: CNL/CDL;DIL;MEL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17-1/2"	13-3/8"	54.5	263	CLASS 'A'	275	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

NORMAN #1-30
NW NE SW SE SECTION 30-30S-21W
1200 FSL & 1890 FEL
CLARK COUNTY, KANSAS
API #15-025-21489-0000

RIGHT HOLE

DST #1: 5075-5187' , 5-120-45-120. WEAK BLOW ON BOTH OPENS. 90' GIP -
RECOVERED 30 MUD NS. IHP 2444# -- IFP S 60-47# -- ISIP 334# -- FFP S
20-26# -- FSIP 90# -- FHP 2415#. BHT 111⁰.

DST #2: 5218-5271' , 4-120-90-187. WEAK BLDG. BLOW TO FAIR ON 1ST OPEN.
FAIR BLDG. TO GOOD BLOW IN 19 MINUTES ON 2ND OPEN. 550' GIP --
RECOVERED 65' VSWM W/TR OIL (3% WATER, 97% MUD). IHP 2484# -- IFP'S
16#-20# ISIP 1557# -- FFP'S 25#-47# -- FSIP 1428# -- FHP 2417#. BHT
112 DEG. F

DST #3: 5280' - 5449' , 3-120-90-180, STRONG BLOW TO BOB IN 1 MIN 15
SEC FOR 1ST OPEN, STRONG BLOW THROUGHOUT FOR 2ND OPEN, BOB IN 1 MIN.
GTS IN 31 MIN. INTO FINAL FLOW PERIOD, REC 250' GWCM, (4% GAS, 3%
WATER, 93% MUD), 120' GHWCM (5% GAS, 20% WATER, 75% MUD), CHL WATER
37,000 PPM -- IHP 2623# -- IFP'S 44#-48#, ISIP 1613# -- FFP'S 55# -
186#, FSIP 1482# -- FHP 2456#. BHT 112F.

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MAR 04 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 043016

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 02 2010
CONFIDENTIAL

SERVICE POINT:
Medicine Lodge, KS

DATE 11 16 09	SEC. 30	TWP. 30s	RANGE 21w	CALLED OUT 5:00 PM	ON LOCATION	JOB START 2:45 AM	JOB FINISH 3:45 AM
LEASE Norman	WELL # 1-30	LOCATION Bucklin, 10s, w/into			COUNTY Clark	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val #1
 TYPE OF JOB Water String
 HOLE SIZE 17/8 T.D. 269
 CASING SIZE 13 3/8 DEPTH 268
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 250 MINIMUM
 MEAS. LINE SHOE JOINT N/A
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 39 Bbls Fresh H₂O

OWNER Falcon Explo.
 CEMENT
 AMOUNT ORDERED 275 sx "A" + 3% c + 2% gel
\$35/lbs. Sugar
 COMMON 275sx @ 15.45 4,248.75
 POZMIX @
 GEL 6sx @ 20.80 124.80
 CHLORIDE 95x @ 58.20 523.80
 ASC @

EQUIPMENT
 PUMP TRUCK, CEMENTER D. Felio
 # 372 HELPER D. Franklin
 BULK TRUCK
 # 421-251 DRIVER S. Priddy
 BULK TRUCK
 # DRIVER

HANDLING 275sx @ 2.40 660.00
 MILEAGE 275sx 25x.10 = 687.50
 TOTAL 6,244.85

REMARKS:
Pipe on Bttm, Break Crc, Pump 5 Bbls Fresh H₂O,
Spacer, Mix 275sx A-342 Cement, Start
Disp. w/ Fresh H₂O, Wash upon Pump, See Steady
increase in PSI, Slow Rate, Stop Pump at
39 Bbls total Disp., Shut in, Cement Did
Circulate
Slurry = 6 5/8 Bbls.

SERVICE
 DEPTH OF JOB 268
 PUMP TRUCK CHARGE 1018.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD @
 RECEIVED @

CHARGE TO: Falcon Explo.
 STREET
 CITY STATE ZIP

MAR 04 2010
 KCC WICHITA
 TOTAL 1,93.00
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

NONE
 TOTAL

PRINTED NAME
 SIGNATURE

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT
 IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037079

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 02 2010

SERVICE POINT:

Medicine Lodge

CONFIDENTIAL

DATE <u>2/1/09</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>21W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Wagon</u>		WELL # <u>1-30</u>	LOCATION <u>Bucklin, ks 105, Wichita</u>	COUNTY <u>Clark</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR _____
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" TD. 6045'
 CASING SIZE 13 3/8" DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 6370'
 TOOL _____ DEPTH _____
 PRES. MAX. 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT mud/fresh

OWNER falcon Exploration
 CEMENT _____
 AMOUNT ORDERED 3905x60/40/4
 COMMON Class A 234 @ 15.45 3,615.30
 POZMIX 156 @ 8.00 1,248.00
 GEL 14 @ 20.80 291.20
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 390 @ 2.40 936.00
 MILEAGE 390/25/10 975.00
 TOTAL 7065.50

EQUIPMENT
 PUMP TRUCK CEMENTER
 # 360-265 HELPER Scott P.
 BULK TRUCK _____
 # 353-290 (DRIVER) Byron S / Danny W.
 BULK TRUCK _____
 # _____ (DRIVER) _____

REMARKS:
plug 6370 w/ 50% Disp w/ mud
plug 6230 w/ 50% Disp w/ mud
plug 630 w/ 100% Disp w/ fresh
plug 630 w/ 100% Disp w/ fresh
plug 610 w/ 40% Disp
plug 610 w/ 30%
plug 5 mouse w/ 20%

CHARGE TO: falcon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 6370'
 PUMP TRUCK CHARGE 2745.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 MAR 04 2010
 TOTAL 2920.00
 KCC WICHITA
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE _____

None
 SALES TAX (If Any) _____
 TOTAL CHARGES 2920.00
 DISCOUNT _____ IF PAID IN 30 DAYS