

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

3/1/12

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 1700 N. Waterfront Parkway

Address 2: Building #1200

City: Wichita State: KS Zip: 67206 + 6637

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Jeff Christian

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
1/9/10	1/19/10	2/9/10

API No. 15 - 109-20873-00-00

Spot Description: \_\_\_\_\_

NE SE NW Sec. 13 Twp. 15 S. R. 33  East  West

1650 Feet from  North /  South Line of Section

2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Logan

Lease Name: Fairleigh Well #: 1-13

Field Name: Wildcat

Producing Formation: Ft. Scott & Altamont

Elevation: Ground: 2774' Kelly Bushing: 2779'

Total Depth: 4500' Plug Back Total Depth: 4443'

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2182 Feet

If Alternate II completion, cement circulated from: 2182'

feet depth to: surface w/ 180 sx cmt.

Drilling Fluid Management Plan AKIINJ 3-5-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

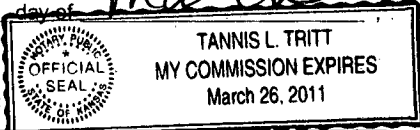
Title: President/COO Date: 3/1/10

Subscribed and sworn to before me this 1st day of March

20 10

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

**MAR 02 2010**

Operator Name: Mull Drilling Company, Inc. Lease Name: Fairleigh Well #: 1-13 **MAR 01 2010**  
 Sec. 13 Twp. 15 S. R. 33  East  West County: Logan **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Log-Tech: CNL/CDL; DIL; MEL; BHCS</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Anhydrite</td> <td>2196</td> <td>(+ 583)</td> </tr> <tr> <td>Heebner</td> <td>3695</td> <td>(- 916)</td> </tr> <tr> <td>Lansing</td> <td>3737</td> <td>(- 958)</td> </tr> <tr> <td>Marmaton</td> <td>4104</td> <td>(- 1325)</td> </tr> <tr> <td>Pawnee</td> <td>4205</td> <td>(- 1426)</td> </tr> <tr> <td>Cherokee</td> <td>4282</td> <td>(- 1503)</td> </tr> <tr> <td>Mississippian</td> <td>4410</td> <td>(- 1631)</td> </tr> </table>	Name	Top	Datum	B/Anhydrite	2196	(+ 583)	Heebner	3695	(- 916)	Lansing	3737	(- 958)	Marmaton	4104	(- 1325)	Pawnee	4205	(- 1426)	Cherokee	4282	(- 1503)	Mississippian	4410	(- 1631)
Name	Top	Datum																							
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Cherokee	4282	(- 1503)																							
Mississippian	4410	(- 1631)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		221'	Common	165	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5	4485'	Poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2182'-Surface	SMD	180	1/4# Flocele

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4376' - 4378' Set CIBP @ 4370'		
4	4288' - 4302'	500 gal 15% MCA	
4	4180' - 4186'	300 gal 15% MCA	
4	4150' - 4158'	500 gal 15% MCA & 1000 gal 15% NE	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4358'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2/9/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>53</u>	Gas Mcf _____ Water Bbls. <u>2</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>26.2</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4288' - 4302'</u> <u>4150' - 4186'</u>
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CHARGE TO: Mall Drlg Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 02 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 16862  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks  
 2. Ness City, Ks  
 3.  
 4.

WELL/PROJECT NO. #1-13 LEASE Fairleigh COUNTY/PARISH Logan STATE Ks CITY WICHITA, KS DATE 1-19-10 OWNER SQMC

TICKET TYPE  SERVICE  SALES CONTRACTOR Murfin Drlg #24 RIG NAME/NO. SHIPPED via Location DELIVERED TO ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	70	mi			5 <sup>00</sup>	350 <sup>00</sup>
578		1			Pump Charge Longstring	1	ea			1400 <sup>00</sup>	1400 <sup>00</sup>
221		1			KCL	2	gal			25 <sup>00</sup>	50 <sup>00</sup>
280		1			Flashcheck-21	1000	gal			2 <sup>50</sup>	2500 <sup>00</sup>
290		1			D-Air	2	gal			35 <sup>00</sup>	70 <sup>00</sup>
400		1			Guide Shoe	1	ea	5 1/2"		155 <sup>00</sup>	155 <sup>00</sup>
402		1			Centralizers	12	ea			55 <sup>00</sup>	660 <sup>00</sup>
403		1			Basket	1	ea			180 <sup>00</sup>	180 <sup>00</sup>
404		1			Part Collar	1	ea			1900 <sup>00</sup>	1900 <sup>00</sup>
410		1			Top Plug	1	ea			100 <sup>00</sup>	100 <sup>00</sup>
415		1			Insert Float Collar w/ Pill	1	ea			330 <sup>00</sup>	330 <sup>00</sup>
419		1			Rotating Head	1	ea			150 <sup>00</sup>	150 <sup>00</sup>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 1-20-10 TIME SIGNED 0850  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7845 <sup>00</sup>	
WE UNDERSTOOD AND MET YOUR NEEDS?				3304 <sup>00</sup>	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11149 <sup>00</sup>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan 6.3%	536 <sup>70</sup>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	11,685 <sup>70</sup>

CUSTOMER ACCEPTANCE OF ALL TERMS AND SERVICES. The customer hereby acknowledges receipt of the goods and services listed on this invoice.

SWIFT OPERATOR [Signature] APPROVED [Signature]

Thank You!

01/28/2010 09:26 FAX 7197678994  
 MDC-CHEV\_WELLS.CO  
 + MDC WICHITA  
 001/003



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16862

CUSTOMER *Mall Drlg Co.* WELLS *#1-13 Fairleigh* DATE *1-19-10* PAGE *2* OF *2*

LINE NO.	QUANTITY	DESCRIPTION	UNIT	PRICE	TOTAL
327	2	50/50 Poz mix (2% gal)	200 sks	8.00	1600.00
283	2	Salt	1000 #	.15	150.00
286	2	Halad-1	100 #	6.00	600.00
276	2	Flocele	50 #	1.50	75.00
581	2	SERVICE CHARGE	200 sks	1.50	300.90
583	2	TOTAL WEIGHT	16550	1.00	579.90
				TON MILES	579.90
					3304.00

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MAR 02 2010  
CONSERVATION DIVISION  
WICHITA KS

JOB LOG

SWIFT Services, Inc.

DATE 7-19-10 PAGE NO. 1

CUSTOMER *Mall Onlg Co* WELL NO. *21-13* LEASE *Fairleigh* JOB TYPE *Long string* TICKET NO. *16862*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMP		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							on loc <del>stop</del> 4/ F.F.
								RTD 5 1/2" x 15.5" x 4485' x 43' cent 6, 8, 9, 10, 11, 12, 13, 18, 19, 20, 54 Basket 56 P.C. 56 @ 2182'
	2100							start F.F.
	2330							Break even
	0040	2.5	7/10					Plug RT + <del>RT</del> 35 sks 5% P.2
	0045	3.5	0				250	Start KCL water
		3.5	10/0				250	Start Flocheck-21
		3.5	24/0				250	Start KCL water
		5.5	10/0				300	Start Cement 165 sks 50% P.2
	0105		34					End Cement Wash P.K. Drop Plug
	0110	6	0				200	Start Displacement
	0123	4.5	78				300	Catch Cement
	0130		106				500 / 1400	Land Plug
			106					Release Pressure Float Held

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Thank you  
Nick, Josh P. & Lane

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 02 2010

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: MULL DRILLING

ADDRESS: \_\_\_\_\_

CITY, STATE, ZIP CODE: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
MAR 02 2010  
CONSERVATION DIVISION

TICKET  
18283

PAGE 1 OF 1

SERVICE LOCATIONS  
1. NESS CITY

WELL/PROJECT NO. \_\_\_\_\_ LEASE FAIRLEIGH 1-13 COUNTY/PARISH LOGAN STATE KS CITY WICHITA, KS DATE 22 JAN 10 OWNER \_\_\_\_\_

TICKET TYPE  SERVICE SALES CONTRACTOR WILD WEST WELL SERV. RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA DELIVERED TO LOCATION ORDER NO. \_\_\_\_\_

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION STARD 474 4 1/2 W 25 E/S IN 10

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 110	70	mi	5	50	350
576D		1			PUMP CHARGE	1	58	1100	50	1100
330		1			SWIFT MULTI-DENSITY CEMENT	200	50	14	50	2800
276		1			FLOCELE	50	lbs	1	50	75
581		1			SERVICE CHARGE CEMENT	250	50	1	50	375
<del>283</del> 583		1			DRAVAGE	24900	lbs	871.50	50	871
290		1			D-AIR	2	35	35	50	70
105		1			PORT COLLAR TOOL RENTAL w/ MAN	1	50	300	50	300

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 22 JAN 10 TIME SIGNED 1415  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5941	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6145	194

Logan  
6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVED [Signature]

Thank You!

02/03/2010 11:21 FAX 7197678994 MDC-CHEV\_WELLS.CO \* MDC WICHITA 001/002

JOB LOG

SWIFT Services, Inc.

DATE 22 Jan 10 PAGE NO. 1  
 TICKET NO. 18285

CUSTOMER MILL DRUG Co. Inc.

WELL NO. 1-13

LEASE FAIRLEIGH 1-13

JOB TYPE CEMENT PORT COLLAR

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATED
								2 3/8 x 5 1/2 PORT COLLAR = 2182'
	1225				✓		1000	PSE TEST CASING - HEAD
	<del>1230</del>	<del>3</del>	<del>3</del>	<del>✓</del>		<del>350</del>		<del>OPEN PORT COLLAR - ZWT BITE</del>
	1235	3	111	✓		300		MIX CEMENT 200 SWS SMD 1/4" FLOCEL
	1315	3	7	✓		500		DISPLACE CEMENT
	1325				✓		1000	CLOSE PORT COLLAR - PSE TEST - HEAD
								CIRCULATE 20 SWS CEMENT TO PET
	1340	3	25	✓			400	RW 5 JIS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1430							JOB COMPLETE

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THANK YOU  
 JASON R., ROGER B., LANE, WANK

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 02 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 043767

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-9-10</u>	SEC <u>13</u>	TWP <u>15</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Fairleigh</u>	WELL # <u>1-13</u>	LOCATION <u>Oakley 20s 4 1/2 W 25</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			LOCATION <u>1/2 E Sinto</u>				

CONTRACTOR <u>Murfin Drilling Rig 24</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>221</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>221</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL JOINT	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG <u>15</u>	
PERFS.	
DISPLACEMENT <u>13.12 BBL</u>	

CEMENT	
AMOUNT ORDERED <u>165 sbs Com</u>	
<u>3% cc 2% gel</u>	
COMMON <u>165 s</u>	@ <u>15.45 2549.25</u>
POZMIX	@
GEL <u>3 sbs</u>	@ <u>20.80 62.40</u>
CHLORIDE <u>6 sbs</u>	@ <u>58.20 349.20</u>
ASC	@

**EQUIPMENT**

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Larene</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

HANDLING <u>85</u>	@ <u>2.40 204.00</u>
MILEAGE <u>10 1/2 mile</u>	<u>170.00</u>
<b>TOTAL 3334.85</b>	

**REMARKS:**

Cement did circulate

Thank you

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20 miles</u>	@ <u>7.00 140.00</u>
MANIFOLD	@

CHARGE TO: Br. to oil co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 02 2010

**TOTAL 1158.00**

CONSERVATION DIVING & FLOAT EQUIPMENT  
WICHITA, KS

To Allied Cementing Co., LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT 0 IF PAID IN 30 DAYS

Bid