

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

3/8/12

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/09/09</u>	<u>11/15/09</u>	<u>12/15/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21109-0000
County: Decatur
SW SE NE SW Sec. 05 Twp. 02 S. R. 26 East West
1580 FSL feet from (S) / N (circle one) Line of Section
2050 FWL feet from E (W) (circle one) Line of Section

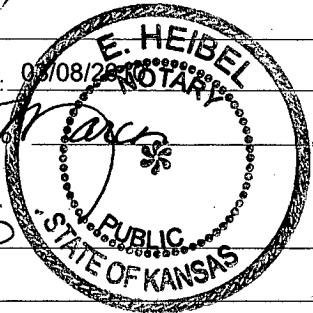
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schwab A Well #: 1-5
Field Name: Wildcat
Producing Formation: Toronto, LKC
Elevation: Ground: 2565 Kelly Bushing: 2570
Total Depth: 3660 Plug Back Total Depth: 3629
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2525 Feet
If Alternate II completion, cement circulated from 2525
feet depth to 260 w/ 300 sx cmt.

Drilling Fluid Management Plan *AH INVS 3-16-10*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 03/08/2010
Subscribed and sworn to before me this _____ day of _____
20 10
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Schwab A Well #: 1-5
 Sec. 05 Twp. 02 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Emailed Electronically:
 Dual Induction, Compensated Porosity,
 Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	261	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	3659	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3352 - 3356 Toronto Open Hole	250 gal 15% MCA	
4	3386 - 3390 LKC "C" Open Hole	250 gal 15% MCA, 750 gal 15% NE/FE	
4	3504 - 3508 LKC "J" Open Hole	250 gal 15% MCA, 750 gal 15% NE/FE	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>3512</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>01/13/10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>64</u>	Gas Mcf	Water Bbls. <u>34</u>	Gas-Oil Ratio	Gravity <u>35.0</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3352-3508

Production Interval Other (Specify) _____

Schwab 'A' #1-5 1580 FSL 2050 FWL Sec. 5-T2S-R26W 2570' KB							Claussen #1-5 1650 FNL 1350 FEL Sec. 5-T2S-R26W 2586' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2013	+557	+4	2012	+558	+5	2033	+553
B/Anhydrite	2043	+527	+3	2042	+528	+4	2062	+524
Topeka	3156	-586	+4	3156	-586	+4	3176	-590
Heebner	3324	-754	+2	3321	-751	+4	3342	-756
Lansing	3363	-793	+4	3360	-790	+7	3383	-797
BKC	3561	-991	+9	3562	-992	+8	3586	-1000
Arbuckle							Absent	-
Granite Wash							3695	-1109
RTD	3660	-1090					3750	-1164
LTD				3661	-1091		3747	-1161

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Jub
INVOICE

Invoice Number: 120573
Invoice Date: Nov 9, 2009
Page: 1

PROD COPY

Bill To:
Murfin Drtg. Co., Inc. ;
250 N. Water
STE #300
Wichita, KS 67202

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operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Schwab A #1-5 <i>BM</i>	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 9, 2009	12/9/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
45.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	783.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	EQP	Surface Plug	68.00	68.00

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PLD

Account	Unit Rig	W L	No.	Amount	Description
<i>03600</i>	<i>108</i>	<i>10</i>	<i>3538</i>	<i>5753.27</i>	<i>Cement S. Csg.</i>
				<i>(2169.36)</i>	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *2169.36*

ONLY IF PAID ON OR BEFORE
Dec 4, 2009

Subtotal	5,562.45
Sales Tax	190.82
Total Invoice Amount	5,753.27
Payment/Credit Applied	
TOTAL	5,753.27

2169.36
3583.91

ALLIED CEMENTING CO., LLC. 043742

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-9-09</u>	SEC. <u>5</u>	TWP. <u>2.5</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START	JOB FINISH <u>10:15 PM</u>
LEASE <u>Schwab "A"</u>	WELL # <u>1-5</u>	LOCATION <u>Oberlin</u>	<u>14E 5N 14E</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		<u>14N E INTO</u>					

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. 261' CEMENT AMOUNT ORDERED 165 sks com
 CASING SIZE 8 5/8 DEPTH 261' 390 cu 29 gal
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15.67 BBL

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 422 HELPER Wayne
 BULK TRUCK DRIVER Darrin
 # 347
 BULK TRUCK DRIVER

REMARKS:
Cement did circulate
thank you

CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney FARR
 SIGNATURE Rodney Farr

COMMON <u>165 sks</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX	@		
GEL <u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE <u>65 sks</u>	@	<u>58.20</u>	<u>3993.00</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>174 sks</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE <u>104 sk/mile</u>			<u>783.00</u>
TOTAL			<u>4161.45</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45 miles</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1 surface plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/30/2009	16830

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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Schwab A

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-5	Swab A	Decatur	Company Tools	Oil	Development	Cement Port Collar	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	5.00	500.00
576D-D	Pump Charge - Port Collar - 2025 Feet	1	Job	1,100.00	1,100.00
290	D-Air	3	Gallon(s)	35.00	105.00T
279	Bentonite Gel	5	Sack(s)	20.00	100.00T
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	14.00	4,200.00T
276	Flocele	75	Lb(s)	1.50	112.50T
581D	Service Charge Cement	300	Sacks	1.50	450.00
583D	Drayage	1,517.65	Ton Miles	1.00	1,517.65
	Subtotal				8,085.15
	Sales Tax Decatur County			6.30%	284.60

USED FOR new used
 APPROVED JR R

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$8,369.75
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CHARGE TO:
Muonia Dry Co.
 ADDRESS
 CITY, STATE, ZIP CODE

KCC
MAR 08 2010
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TICKET
 No 16830

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. 1-5	LEASE <i>Swab 'A'</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>Ks</i>	CITY	DATE <i>11-30-09</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>CO Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>NW/Norcross, KS</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Wildcat/Field</i>	JOB PURPOSE <i>Cement Port Collar @ 2025'</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #113	100	mi	500		500.00
576 D		1			Pump Charge - <i>cmt Port Collar</i>	1	ecu	2025	ft.	1100.00
290		1			D-Air	3	gal	3500		105.00
279		1			Bentonite Gel	5	SKS	500	lbs	2500
330		2			SMD - <i>cmt</i>	300	SKS	1400		4200.00
276		2			Fibrecel	75	lbs	150		112.50
581		2			Service Charge - <i>Cement</i>	300	SKS	2978	lbs	150
583		2			Drayage	1517.65	TLH	30353	lbs	1100

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *11-30-09* TIME SIGNED *13:00* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					8085.15
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8369.75

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-30-09 PAGE NO. 7

CUSTOMER Martin Drilling Co. WELL NO. 1-5 LEASE Swab A JOB TYPE Cement Port Caller TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>0945</u>							<u>In location</u>
								<u>Setup Trls</u>
								<u>Port Caller @ 2025'</u>
	<u>1030</u>					<u>closed</u>	<u>1000</u>	<u>Tst P.C. Closed - 1000 - OK</u>
						<u>closed</u>	<u>900</u>	<u>Open P.C. - Trs rate - 900 letset</u>
		<u>3</u>					<u>600</u>	<u>Press drop - ini rate $\frac{600}{450}$</u>
							<u>closed</u>	<u>Hook to tbg.</u>
		<u>3</u>				<u>500</u>	<u>L</u>	<u>Start Gel</u>
			<u>8</u>			<u>450</u>	<u>L</u>	<u>Have Returns</u>
			<u>25</u>			<u>450</u>	<u>L</u>	<u>Fin 5 sks Gel</u>
						<u>400</u>	<u>L</u>	<u>Start SUD cont @ $11.2 \frac{\#}{gal}$</u>
		<u>3</u>	<u>80</u>			<u>400</u>	<u>closed</u>	<u>Gel cir to Surface @ 80 BBL</u>
			<u>9.5</u>			<u>450</u>		<u>Lost cir</u>
			<u>117</u>			<u>200</u>		<u>shut Down - 10min - 200 sks mixed</u>
								<u>cont rest of cont - no blow / no return</u>
			<u>168</u>					<u>Finish mixing Total 300 sks cont.</u>
								<u>Close P.C. & Tst closed</u>
								<u>Ris run 5 sks</u>
		<u>3</u>				<u>500</u>		<u>Res-out - 2 Pass</u>
	<u>12:30</u>		<u>25</u>			<u>300</u>		<u>Fin Res-out</u>
								<u>Wash up & Hook up</u>
								<u>Done, plug & hole</u>

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/16/2009	16826

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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• Tool Rental

SCHWAB A-15

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-5	Swab-A	Decatur	Company Rig #8	Oil	Development	Cement LongStri...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	5.00	400.00
578D-L	Pump Charge - Long String - 3660 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket	2	Each	180.00	360.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	16	Each	40.00	640.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	200	Sacks	11.00	2,200.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,000	Lb(s)	0.15	150.00T
284	Calseal	10	Sack(s)	30.00	300.00T
285	CFR-1	141	Lb(s)	4.00	564.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	837.24	Ton Miles	1.00	837.24
	Subtotal				10,996.24
	Sales Tax Decatur County				507.72

USED FOR NEW WELL 6.30%
APPROVED JT

We Appreciate Your Business!	Total	\$11,503.96
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CHARGE TO: Mechanics Drilling Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No: **16826**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hayes, Kc</u> 2. <u>Ness City, Kc</u>	WELL/PROJECT NO. <u>A1-5</u>	LEASE <u>Swab</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ks</u>	CITY	DATE <u>11-16-09</u>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Re</u>	RIG NAME/NO. <u>#8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Nw/Norcross, Kc</u>	ORDER NO.		
WELL TYPE <u>oil</u>	WELL CATEGORY <u>wildcat</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #113	82	mi		500	4100.00
578		1			Pump Charge - Logging	3600	ft.	1 ea	1400.00	1400.00
221		1			Liquid HCl	4	gal		25.00	100.00
281		1			Mud flush	500	gal		1.00	500.00
290		1			D-Air	2	gal		35.00	70.00
402		1			Centralizers	10 ea	5 1/2 in		55.00	550.00
403		1			Cement Buckets	2 ea	5 1/2 in		180.00	360.00
404		1			Port Collar	1 ea	5 1/2 in		1900.00	1900.00
406		1			Latch Down Plug & Bottle	1 ea	5 1/2 in		225.00	225.00
407		1			Insert Float Shoe / w Auto-Rll	1 ea	5 1/2 in		275.00	275.00
413		1			Roti-Wall Scratchers	11 ea	5 ft		46.00	690.00
419		1			Rotating Head Rental	1 ea	5 1/2 in		150.00	150.00

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KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Buck Sales
 I, Buck Sales hereby signed on 11-16-09 at 1330 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	6570.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	4426.24
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10996.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Decatur TAX 6.3%	507.72
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,503.96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 116826

CUSTOMER *Martin Dry Co.* WELL *Suata A1-5* DATE *11-16-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	EA-2	200	SKS	18500	lbs	11.00	2200.00
276		2				Flocele		50	lbs			1.50	75.00
283		2				Salt		1000	lbs			.15	150.00
284		2				Calseal		940	lbs	10	SKS	30.00	300.00
285		2				CFR-1		141	lbs	3/4	o/d	4.00	564.00
<p>KCC MAR 08 2010 CONFIDENTIAL</p>													
<p>RECEIVED MAR 10 2010 KCC WICHITA</p>													
581		2				SERVICE CHARGE	<i>Cement</i>					0.50	300.00
583		2				MILEAGE CHARGE	TOTAL WEIGHT	20931	lbs	LOADED MILES	80	837.24	837.24
<p>CUBIC FEET <i>200 SKS</i> TON MILES <i>837.24</i></p>												<p>1.00</p>	<p>837.24</p>
<p>CONTINUATION TOTAL</p>												<p>4426.24</p>	

JOB LOG

SWIFT Services, Inc.

DATE 11-16-29 PAGE NO. 1

CUSTOMER Marlin Dry Co WELL NO. 41-5 LEASE Swab JOB TYPE Cement Lining TICKET NO. 11826

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-3665'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	10:00					92 5/8	5 1/2		On location w/ F/E - RLD RH/MH
	10:10								Start 5 1/2 15.5 #/ft casing to 3660'
									Insert Port Stop w/ Anti-Ball
									Latch Down Bottle - 5T 22 1/2'
									Cent 1-2-3-4-5-6-7-8-9-40
									Cement Baskets 5 1/2 41 & 40
									Port Collar Collar #40 @ 2030'
									Drop ball up ball lost out
	10:45								Fin run casing
	11:00								Start air / Retake
	12:00								Fin air -
			7						Plug RH - 30 SKS cement
			5						Plug MH - 20 SKS cement
		5	15				250		Pump 15 BBI KCL Plush
		5	12				250		Pump 500 gal Flo-ck
		4	5				250		Pump 5 BBI KCL Spacers
		5					200		Start mixing 150 SKS IEA-2 cement
		4	36				100		Finish cement
							Var		Wash out Pump & Lines
									Drop Latch Down Plug
			20				250		Start Displ - 15 1/2 BBI KCL Water
			35				350		Caught cement
			86				750		Last air press
	13:00		86 1/2				1500		Plug Down - Hold - Release & Hold
									Wash up & Pick up Tools

RECEIVED
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KCC WICHITA

Handwritten signature: Alan, Doug & Jason Potts

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MAR 08 2010
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