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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
ORIGINAL

OPERATOR: License # 34055
Name: H & M Petroleum Corporation
Address 1: 13570 Meadowgrass Dr Ste 101
Address 2: _____
City: Colorado Springs State: CO Zip: 80921 + _____
Contact Person: Dacid allen
Phone: (719) 590-6060
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Hall
Purchaser: None

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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
1/28/10 2/2/10 2/3/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23614-00-00
Spot Description: _____
NW SE SW NW Sec. 3 Twp. 9 S. R. 25 East West
2143 Feet from North / South Line of Section
725 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Oil Creek Well #: 2
Field Name: Unknown
Producing Formation: None
Elevation: Ground: 2505 Kelly Bushing: 2510
Total Depth: 4080 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 3-8-10
(Data must be collected from the Reserve Pit)
Chloride content: 6,000 ppm Fluid volume: 900 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Manager Date: 3-4-2010
Subscribed and sworn to before me this 4th day of March

20 10
Notary Public: Jessica A. Lohf
Date Commission Expires: 01/29/2013

JESSICA A. LOHF
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: H & M Petroleum Corporation Lease Name: Oil Creek Well #: 2
 Sec. 3 Twp. 9 S. R. 25 East West County: Graham **MAR 04 2010**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Coral Anhydrite	2179 +331
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3559 -1049
List All E. Logs Run:		Heebner Shale	3768 -1258
DI, Micro, Sonic, Neutron/Density Porosity		Lansing "A"	3808 -1298
		Lansing "F"	3893 -1383
		Muncie Creek Shale	3931 -1421
		Kansas City "J"/Base Kan. City	3988/4036 -1478/-1526

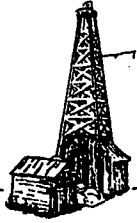
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	220'	Common	165	3% Gel/5% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4080'	Common	123	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WHITEHALL EXPLORATION

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WELLSITE GEOLOGICAL CONSULTING

KCC

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GEOLOGICAL ANALYSIS & WELL REPORT

H & M Petroleum Corporation

OIL CREEK No. 2

2,143' FNL & 725' FWL

~NW-SE-SW-NW

Section 3-Township 9 South-Range 25 West
Graham County, Kansas

February 5, 2010

GENERAL INFORMATION

Elevation: G.L. 2,505' K.B. 2,510'
All measurements are from K.B.

Field: Wildcat

Drilling Contractor/Rig No.: WW Drilling/Rig 10

Total Depth: RTD: 4,080' LTD: 4,087'

Surface Casing: 8 5/8" @ 220'

Production Casing: None

Drill Time Kept: 3,500'-4,080' RTD

Samples Examined: 3,550'-4,080' RTD

Geological Supervision: 3,500'-4,080' RTD

Wellsite Geologist: Richard J. Hall
Certified Petroleum Geologist No. 5820
Consulting Wellsite Geologist

Drill Stem Tests: 1) Lansing "C"- "E" Zone's - Open hole test

Mud Company/Mud Type/Engineer: Morgan Mud/Chemical/Dave Lines

Electric Logging Company: Log-Tech

Log Suite: -Dual Induction
-Micro Log
-Neutron/Density Porosity
-Sonic

Samples: To be sent to Kansas Geological Survey Sample
Library-Wichita, Kansas as requested by the KGS

Total Depth Formation: Base/Kansas City

Well Status: Dry & Abandoned

DAILY DRILLING CHRONOLOGY

<u>2010</u> <u>Date</u>	<u>7:00 A.M.</u> <u>Depth</u>	<u>24 Hour</u> <u>Footage</u>	<u>7:00 A.M. Operation; 24 Hour Activity</u>
01/27/10	0	0	MIRU; mix mud.
01/28/10	0	0	MIRU; spud @ 9:45 A.M., drilling to 221', circ., TOOH, run 5 jts of 8 5/8" surf. csg set @ 220', cement csg - plug down @ 2:15 P.M., WOC 8', drill out cement plug, drilling, jet, drilling.
01/29/10	950'	950'	Drilling ahead; jet, drilling, jet, drilling, jet, 15" work on pump, drilling, jet, drilling, jet, drilling, 15" work on pump, drilling, 15" work on pump, drilling.
01/30/10	2,660'	1,710'	Drilling ahead; jet, drilling, 15" wash suction/jet, drilling, 15" work on pump, drilling, 30" draw works repair, drilling, displace hole/mud up @ 2,859', drilling.
01/31/10	3,385'	725'	Drilling ahead; drilling, CFS @ 3,838', drilling, CFS @ 3,850', drilling.
02/01/10	3,875'	490'	Drilling ahead; CFS @ 3,877', drilling, CFS @ 3,887', short trip 35 stands (3.25'), circ. 90", TOOH strapping pipe, pick up test tool, TIH, run DST No. 1, TOOH, lay down test tool, draw works repair (1.75'), TIH w/bit, break circ. 15" let brakes cool, drilling, CFS @ 3,942'.
02/02/10	3,942'	67'	CFS; drilling, CFS @ 3,964', jet hole and add premix, drilling, CFS @ 3,986', drilling, CFS @ 4,006', drilling, reach 4,080' RTD, circ. 1', drop dev. survey, short trip 20 stands (1.25'), circ. 1', TOOH for logs, rig up and run Log-Tech logs, rig down loggers @ 3:30 A.M. (2/3/10), WOO.
02/03/10	4,080'	138'	Waiting on orders; trip in hole, TOOH laying down drill pipe, set cement plugs @ 2,190', 1,805' and 270' plus rat hole - plug down @ 7:30 P.M., rig released @ 9:30 P.M.

DEVIATION SURVEYS

<u>Depth</u>	<u>Deviation (Degrees)</u>	<u>Method</u>
221'	0.875	dropped
3,887'	1.25	dropped
4,080'	1.0	dropped

REFERENCE WELLS

Reference Well "A": H & M Petroleum Corp.
Oil Creek No. 1
E/2-W/2-W/2-NE
1,320' FNL & 2,100' FEL
Section 3-T9S-R25W
Graham County, KS
KB: 2,501'
LTD: 4,068'
Date Drilled: December, 2009
TD Formation: Base/Kansas City
Status: Lansing/Kansas City Oil Well - awaiting completion

Reference Well "B": Empire Drilling Co.
Knobel No. 1
C-NE-SW
Section 3-T9S-R25W
Graham County, KS
KB: 2,531'
LTD: 4,070'
Date Drilled: August, 1962
TD Formation: Base/Kansas City
Status: Dry and Abandoned

Reference Well "C": John Roy Evans
Keith No. 1
C-SE-NW
Section 3-T9S-R25W
Graham County, KS
KB: 2,509'
RTD: 4,030' (No Log Run)
Date Drilled: December, 1980
TD Formation: Base/Kansas City
Status: Dry and Abandoned

FORMATION TOPS

	Oil Creek No. 2			Oil Creek #1	Knobel #1	Keith #1			
FORMATION	SAMPLE	LOG		REFERENCE	REFERENCE	REFERENCE	DIFFERENCE TO		
	TOPS	TOPS	DATUM	WELL "A"	WELL "B"	WELL "C"	WELL "A"	WELL "B"	WELL "C"
PERMIAN									
Stone Corral Anhydrite	2179	2179	+331	+314	+311	+310	+17	+20	+21
PENNSYLVANIAN									
Topeka	3555	3559	-1049	-1045	-1048	-1044	-4	-1	-5
Heebner Shale	3766	3768	-1258	-1258	-1259	-1255	Flat	+1	-3
Lansing "A"	3801	3808	-1298	-1293	-1289	-1298	-5	-9	Flat
Lansing "F"	3881	3893	-1383	-1371	-1377	NDE	-12	-6	NA
Muncie Creek Shale	3929	3931	-1421	-1411	-1417	NDE	-10	-4	NA
Kansas City "J"	3982	3988	-1478	-1471	-1476	NDE	-7	-2	NA
Base/Kansas City	4031	4036	-1526	-1520	-1527	NDE	-6	+1	NA

ZONES OF INTEREST

<u>Formation</u>	<u>Log Depth</u>	<u>Lithologic & Show Descriptions, Remarks</u>
Lansing "C"	3,839'-3,844'	<p>Limestone, buff, very fine crystalline, hard, rare very large vug with medium crystalline/calcite, generally tight, fair-intermediate crystalline porosity/vug porosity with off white very chalky pieces, FAIR SHOW: fair yellowish fluorescence in part, dark brown spotty uneven oil stain with some heavy black oil stain in part, fair show free brown oil/break;</p> <p>Limestone, light-medium gray very fine crystalline-cherty in part, mostly tight, generally no visual porosity, very pyritic; spotty dull fluorescence in part, uneven brown oil stain, no show free oil; very good immediate and slow streaming live cut, very good yellow dried residual cut.</p> <p>The Lansing "C" Zone was included on DST No. 1 with the Lansing "D", and "E" Zones and tested very tight recovering 5 feet of mud with shut in pressures of 892-594 p.s.i.</p> <p>Log-Tech logs show this formation has a very clean gamma ray, fair SP development, one foot of microlog development, maximum 8% neutron porosity, maximum 5% density porosity, 3-7% sonic porosity and has a maximum 18 ohms deep resistivity.</p>
Lansing "E"	3,878'-3,884'	<p>Limestone, tan, very fine crystalline, hard, slightly chalky, generally tight, scattered minor vugs, poor inter-crystalline porosity, FAIR SHOW: no fluorescence, spotty dark brown oil stain, slight-fair show free oil/break, fair slow streaming cut, intermediate yellowish milky cut, good yellow residual cut.</p> <p>The Lansing "E" Zone was included on DST No. 1 with the Lansing "C", and "D" Zones and tested very tight recovering 5 feet of mud with shut in pressures of 892-594 p.s.i.</p> <p>Log-Tech logs show this formation has a clean to very clean gamma ray, and is tight with slight SP development, no microlog development, 7% neutron porosity, 2-3% density porosity, maximum 8% sonic porosity, and a maximum 25 ohms deep resistivity.</p>

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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

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SCHIPPERS OIL FIELD SERVICE L.L.C.

KCC WICHITA

422

DATE 1-28/10 SEC. 3	RANGE/TWP. 9-25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Oil Creek			WELL # 2		
			COUNTY 4	STATE	

CONTRACTOR		OWNER H+M			
TYPE OF JOB Surface					
HOLE SIZE 12 1/4	T.D. 771	CEMENT			
CASING SIZE 8 5/8	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON 165	@ 14.50	2392.50	
DISPLACEMENT 12.566'	SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG.		GEL 3	@ 26	78.00	
PERFS		CHLORIDE 5	@ 52	260.00	
		ASC	@		
EQUIPMENT			@		
			@		
PUMP TRUCK			@		
#			@		
BULK TRUCK			@		
#			@		
BULK TRUCK			@		
#			@		
		HANDLING 173	@ 1.92	332.16	
		MILEAGE 28	@ 15.2	425.60	
		TOTAL			

REMARKS	SERVICE Surface		
Plug Down @ 2:15 PM	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	950
Cement to Pit	EXTRA FOOTAGE	@	
	MILEAGE 28	@ 6.50	182.00
	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: H+M	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME *[Name]*

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

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SCHIPPERS OIL FIELD SERVICE L.L.C.

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KCC WICHITA

424

DATE 2/3/10	SEC. 3	RANGE/TWP. 9-25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY 4	STATE 5
LEASE Oil Creek			WELL# 7			

CONTRACTOR W W	10	OWNER H M			
TYPE OF JOB D10	4 1/2" Plus				
HOLE SIZE 7 7/8	T.D. 4080	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	205		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	123	@ 14 ⁰⁰	1,723 ⁰⁰
DISPLACEMENT	SHOE JOINT	POZMIX	82	@ 8 ⁰⁰	656 ⁰⁰
CEMENT LEFT IN CSG.		GEL		@	
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK		Flo-seal	51 ⁰⁰	@ 2 ⁰⁰	115 ⁰⁰
# 3000				@	
BULK TRUCK				@	
# Dusty				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	205	@ 1 ⁰⁰	35 ⁰⁰
		MILEAGE	28	@ 18 ⁰⁰	516 ⁰⁰
		TOTAL			

REMARKS	SERVICE Rotary Plus		
1st 2190' 25 sk	DEPT OF JOB	@	
2nd 1805' 100 sk	PUMP TRUCK CHARGE	@	1350 ⁰⁰
3rd 270' 42 sk	EXTRA FOOTAGE	@	
4th 42' 10 sk	MILEAGE 28	@ 6 ⁰⁰	182 ⁰⁰
5th Rod Hole 30 sk	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: H M	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 5/8	@ 69 ⁰⁰
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Mark H. ...* PRINTED NAME MARK H. ...