

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/1/12

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 34318

Name: Berexco LLC

Address 1: P.O. Box 20380

Address 2: _____

City: Wichita State: KS Zip: 67208 + 1380

Contact Person: Evan Mayhew

Phone: (316) 265-3311

CONTRACTOR: License # 34317

Name: Beredco LLC

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12 December, 2009 21 December, 2009 23 December 2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20650-00-00

Spot Description: _____

SE NE SW SE Sec. 33 Twp. 29 S. R. 22 East West

886 Feet from North / South Line of Section

1321 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: McFadden A Well #: 1-33

Field Name: Edmonston

Producing Formation: N/A

Elevation: Ground: 2429 Kelly Bushing: 2441

Total Depth: 5500 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 655 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANT 3-870
(Data must be collected from the Reserve Pit)

Chloride content: 5400 ppm Fluid volume: 6000 bbls

Dewatering method used: disposal per below & evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Peter H. Beren

Lease Name: V H Koehn #12-Misco SWD License No.: 3051

Quarter SE Sec. 33 Twp. 29 S. R. 22 East West

County: Kiowa Docket No.: D-5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith

Title: Engineering Technician Date: 01 March, 2010

Subscribed and sworn to before me this 1st day of March

20 10

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Berexco LLC Lease Name: McFadden A Well #: 1-33
Sec. 33 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Compensated Density / Neutron PE Log, Dual Induction Log, Sonic Log & Micro Log (e-mailed to: kcc-well-logs@kcc.ks.gov)
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 4397 (-1956)
Toronto 4413 (-1972)
KS City 4809 (-2368)
Marmaton 5037 (-2596)
Morrow 5293 (-2852)
Mississippi 5342 (-2901)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Class C

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.
Includes stamp: RECEIVED MAR 03 2010 KCC WICHITA

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:



DEC 24 2009

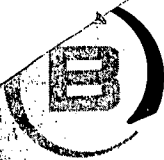
PAGE 1 of 1	CUST 1000335	INVOICE DATE 12/23/2009
INVOICE NUMBER 1717 - 90204728		

Liberal (620) 624-2277

B BEREXCO INC
I PO Box: 20380
L WICHITA
L KS US 67208
T
O ATTN:

J LEASE NAME ~~McFadden #1233~~
O
B LOCATION
S COUNTY Ford
I STATE KS
T JOB DESCRIPTION Cement-Plug & Abandonment
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40132135	27462		Net - 30 days	01/22/2010	
For Service Dates: 12/22/2009 to 12/22/2009		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040132135				KCC	
171700273A Cement-Plug & Abandonment 12/22/2009				MAR 01 2010	
PTA job				CONFIDENTIAL	
60/40 POZ		190.00	EA	6.00	1,140.00 T
Cement Gel		328.00	EA	0.13	41.00 T
Cello-flake		48.00	EA	1.85	88.80 T
Heavy Equipment Mileage		110.00	MI	3.50	385.00 T
Blending & Mixing Service Charge		190.00	MI	0.70	133.00 T
Proppant and Bulk Delivery Charge		451.00	MI	0.80	360.80 T
Depth Charge; 1001' - 2000'		1.00	EA	750.00	750.00 T
Car, Pickup or Van Mileage		55.00	MI	2.13	116.88 T
Service Supervisor Charge		1.00	HR	87.50	87.50 T
<p>RECEIVED MAR 03 2010 KCC WICHITA</p> <p><i>[Handwritten Signature]</i></p>					
<p>PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903</p>		<p>SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702</p>		<p>SUB TOTAL 3,102.98 TAX 195.49 INVOICE TOTAL 3,298.47</p>	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00273 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-22-09 DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER: Berexco		LEASE: Mc Fadden #1-33 WELL NO.:	
ADDRESS:		COUNTY: Ford STATE: KS	
CITY: STATE:		SERVICE CREW: R. Cox S. Chavez	
AUTHORIZED BY: J. Bennett		JOB TYPE: 244-4 1/2 DTA	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28931	3						12-22-09	AM	3:00
27462	3							AM	6:00
19615	1							AM	9:00
19808	2							AM	12:00
								AM	12:00
						RELEASED		AM	12:00
						MILES FROM STATION TO WELL			55 MI

KCC
MAR 01 2010
CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services.

RECEIVED
MAR 03 2010

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 POZ	SK	190		2280 00
CC200	Cement Gel	lb	328		82 00
CC102	Cellulose	lb	48		177 00
E101	Heavy Equipment Mileage	mi	110		770 00
CE240	Blending & Mixing Service	SK	190		266 00
E113	Proppant Bulk Delivery	ton/mi	451		721 00
CE202	Depth Charge	ea	1		1500 00
E100	Unit Mileage	mi	55		233 75
S003	Service Supervisor	ea	1		175 00
					SUB TOTAL # 3,102.98

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



DEC 17 2009
DEC 29 2009

PAGE 1 of 1	CUST NO 1000335	INVOICE DATE 12/14/2009
INVOICE NUMBER 1717 - 90197009		

Liberal (620) 624-2277

B BEREXCO INC
I PO Box: 20380
L WICHITA
L KS US 67208
T
O ATTN:

HAYS RCVD.
DEC 28 2009

J LEASE NAME McFadden #1-33
O LOCATION
B COUNTY Ford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
B

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40128261	30463		Net - 30 days	01/13/2010

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/12/2009 to 12/12/2009</i>				
0040128261				
171700431A Cement-New Well Casing/Pi 12/12/2009 8 5/8" Surface				
A-Con Blend	200.00	EA	8.83	1,766.98 T
Premium Plus Cement	150.00	EA	7.74	1,161.37 T
Calcium Chloride	987.00	EA	0.50	492.27 T
Cello-flake	89.00	EA	1.76	156.42 T
Cement Gel	282.00	EA	0.12	33.49 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	106.88	106.88
Guide Shoe - Regular - 8 5/8"	1.00	EA	180.50	180.50
Insert Float Valve - 8 5/8"	1.00	EA	133.00	133.00
Centralizer - 8 5/8"	3.00	EA	42.75	128.25
Heavy Equipment Mileage	120.00	MI	3.33	399.00
Blending & Mixing Service Charge	350.00	MI	0.67	232.75
Proppant and Bulk Delivery Charge	987.00	MI	0.76	750.12
Depth Charge; 501' - 1000'	1.00	EA	570.00	570.00
Car, Pickup or Van Mileage	60.00	MI	2.02	121.13
Service Supervisor Charge	1.00	HR	83.13	83.13
Plug Container Charge	1.00	EA	118.75	118.75

RECEIVED
MAR 03 2010
KCC WICHITA

KCC
MAR 01 2010
CONFIDENTIAL

ENTERED

Handwritten signatures and initials: M, DCP, Cmt sury, 12/22

CORP # 333 GL DATE: 09/23/1
GLMAJR: 3105 GLMINR: 1000
AC: _____ ENTITY: 99
HIP # 7501 C BY hmm R BY _____
DESC: 2090/1000 mcfadden 1-33

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	6,434.04 250.93 6,684.97
---	---	-----------------------------------	--------------------------------