

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/15/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: THOMAS G. FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

KCC
MAR 15 2010
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/24/2009 12/1/2009 2/1/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 051-25933-0000
County: ELLIS
SE SE NW SW Sec. 13 Twp. 15 S. R. 17 East West
1400 feet from SOUTH of Section
1080 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VONFELDT Well #: 1-13
Field Name: WILDCAT
Producing Formation: ARBUCKLE/LANSING
Elevation: Ground: 1944' Kelly Bushing: 1954'
Total Depth: 3604' Plug Back Total Depth: 3567'
Amount of Surface Pipe Set and Cemented at 1095 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATKINS 4-510
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Fertal
Title: SR. GEOLOGIST Date: 3/15/2010
Subscribed and sworn to before me this 15TH day of MARCH
2010
Notary Public: Kristal Taylor
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2010
CONSERVATION DIVISION
WICHITA, KS

My Commission Expires 05/11/2013

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: VONFELDT Well #: 1-13

Sec. 13 Twp. 15 S. R. 17 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name TOPEKA 2962' Datum -1008' HEEBNER 3187' -1233' DOUGLAS 3219' -1265' LANSING 3235' -1281' ARBUCKLE 3495' -1541' TD 3604'	<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>MAR 17 2010</p> <p>CONSERVATION DIVISION WICHITA, KS</p> <p>KCC MAR 15 2010</p> <p>CONFIDENTIAL</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1095'	COMMON	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3600'	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3498-3513'		500 GAL W/ 20% MAS	3498' - 3513'
4 JSPF	3533-3433'		SQUEEZED 35SX CLASS A	
	CIBP: 3400'		250 GAL W/ 20% MUD ACID	3304' - 3280'
4 JSPF	3304-09', 3276-80'			

TUBING RECORD		Size 2-7/8"	Set At 3395'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2/1/10			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>		METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled			Production Interval 3304' - 3280' OA
		<input type="checkbox"/> Other (Specify) _____			

Quality Oilwell Cementing Inc.

V1001-AP-287

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

1/28

Date	Invoice #
1/4/2010	2200

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
30	common	10.00	300.00T
75	handling	2.00	150.00T
1	MILEAGE CHARGE	250.00	250.00T
1	pump truck squeeze job	550.00	550.00T
17	pump truck mileage charge	7.00	119.00T
274	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-274.00T
	LEASE: VON FELDT WELL #1-13 Ellis county Sales Tax	5.30%	58.04

KCC
MAR 15 2010
CONFIDENTIAL

DRLG COMP W/O LOE GG

AFE # _____

ACCT #: 135-32

APPROVED BY: [Signature]

\$ 300.238

Thank you for your business. Dave

Total RECEIVED CORPORATION COMMISSION \$1,153.04

MAR 17 2010

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3706

Date	12-30-09	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Van Feldt	Well No.	1-13		Location	Victoria 75 3/4 W N1/4		
Contractor	Ultimate Well Service				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Squeeze				Charge To	Sambay Sr. & Associates		
Hole Size	T.D.				Street			
Csg.	52				Depth			
Tbg. Size	2 3/8				Depth	3530		
Tool	Depth				City	State		
Cement Left In Csg.	Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace				Used	30 ^{sc} CEMENT		

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementer Helper	75 ^{com}
Bulktrk	11	No.	Driver	30 ^{sc} 10 ^{sc}
Bulktrk		No.	Driver	

JOB SERVICES & REMARKS

Remarks: Parts 3498-3513
Tubing @ 3530 Spot 30^{sc}
Displace 19 3/8 Bbl
Pull to 3433 & wash clean
Pull 10 jts & shut in @ 200 psi

Handling 75 22^{sc}
Mileage 250^{sc}

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	

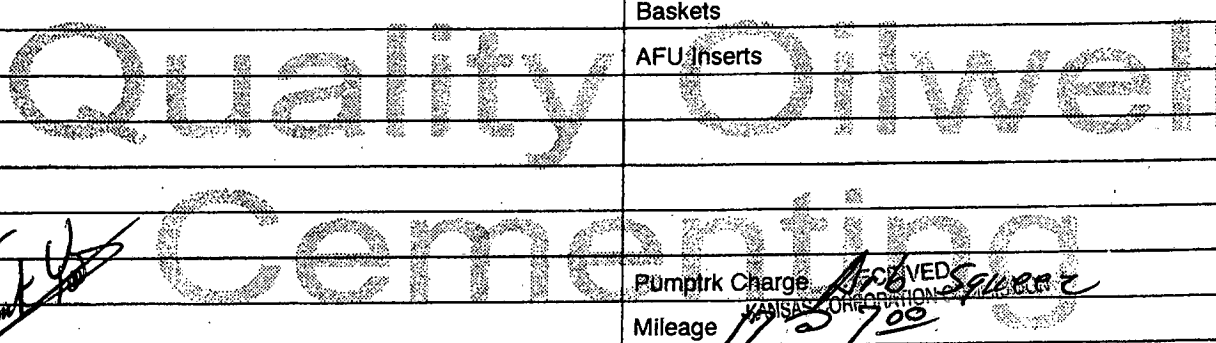
Pumptrk Charge **550^{sc}**
Mileage 115 7⁰⁰

MAR 17 2010

CONSERVATION DIVISION WICHITA, KS

Tax
Discount
Total Charge

Signature *[Signature]*





0912-AR-213

10/31

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 12/09/2009
INVOICE NUMBER 1718 - 90194841		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Vonfeldt 1-13-07
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40126722	27463		Net - 30 days	01/08/2010

For Service Dates: 12/02/2009 to 12/02/2009

0040126722

171801011A Cement-New Well Casing/Pi 12/02/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	125.00	EA	5.50	687.50 T
50/50 POZ				
Cement	70.00	EA	6.00	420.00 T
60/40 POZ				
Additives	31.00	EA	1.85	57.35 T
Cello-flake				
Additives	614.00	EA	0.38	230.25 T
Cal-Set				
Additives	103.00	EA	3.75	386.25 T
FLA-322				
Additives	210.00	EA	0.13	26.25 T
Cement Gel				
Additives	974.00	EA	0.34	326.29 T
Gilsonite				
Additives	500.00	EA	0.77	382.50 T
Super Flush II				
Calcium Chloride	210.00	EA	0.53	110.25 T
Cement Float Equipment	1.00	EA	200.00	200.00
Latch Down Plug & Baffle, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	180.00	180.00
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment	8.00	EA	55.00	440.00
Turbolizer, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	145.00	145.00
5 1/2" Basket (Blue)				
Mileage	170.00	MI	3.50	595.00
Heavy Equipment Mileage				
Mileage	706.00	MI	0.80	564.80
Proppant and Bulk Delivery Charge				
Mileage	195.00	MI	0.70	136.50
Blending & Mixing Service Charge				

RECEIVED
 DEC 16 2009
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

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 MAR 15 2010
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

DRLG COMP W/O LOE GG

AFE # 8206-138

MAR 17 2010

CONSERVATION DIVISION
 WICHITA, KS

ACCT #: 135-60
 APPROVED BY: [Signature]



PAGE	CUST NO	INVOICE DATE
2 of 2	1003682	12/09/2009
INVOICE NUMBER		
1718 - 90194841		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Vonfeldt 1-13
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40126722	27463		Net - 30 days	01/08/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup			85.00	HR	2.13	180.63
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-4000'						
Cementing Head w/Manifold			1.00	EA	125.00	125.00
Plug Container Utilization Charge						
Extra Equipment			1.00	EA	100.00	100.00
Casing Swivel Rental						
Supervisor			1.00	HR	87.50	87.50
Service Supervisor						
KCC MAR 15 2010 CONFIDENTIAL						
RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2010 CONSERVATION DIVISION WICHITA, KS						

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,461.07
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	139.21
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,600.28
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1011 A

Continued. DATE TICKET NO. 12/18/09

DATE OF JOB 12-2-09	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Sam Gary, Jr. & Assoc. Inc		LEASE Vonfeldt		1-13 WELL NO.			
ADDRESS		COUNTY Ellis 13-15-17 STATE KS					
CITY STATE		SERVICE CREW A. Werth, K. Lesley, M. Null					
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. CNUW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-1-09 AM/PM TIME 11:00
28443 P.U.	1					ARRIVED AT JOB	12-1-09 AM/PM 2030
27463 Pt	1					START OPERATION	12-2-09 AM/PM 0200
19832-21010	1					FINISH OPERATION	12-2-09 AM/PM 0300
						RELEASED	12-2-09 AM/PM 0330
						MILES FROM STATION TO WELL	85. m. / hr

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz		125-SK		\$ 1375.00
CP103	60/40 Poz		70-SK		\$ 840.00
CC102	cell FlAK		31-lb		\$ 114.70
CC109	calcium Chloride		210-lb		\$ 220.50
CC113	cal. set		614-lb		\$ 460.50
CC129	F/A-322		103-lb		\$ 772.50
CC200	Cement Gel		210-lb		\$ 52.50
CC201	Gilsonite		994-lb		\$ 652.58
CC155	super flush #		500-gal		\$ 765.00
CF607	Latch Down Plug + Baffle 5/2" Blue		1-en		\$ 400.00
CF1251	Auto Fill Float shoe 5/2" Blue		1-en		\$ 360.00
CF1651	Turbolizer 5/2" Blue		8-EA		\$ 880.00
CF1901	5/2" Basket Blue		1-en		\$ 290.00

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MAR 15 2010
CONFIDENTIAL

CHEMICAL / ACID DATA:			

RECEIVED	SUB TOTAL	DL5
KANSAS COMPLETION COMMISSION	%TAX ON \$	
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
MAR 17 2010	TOTAL	

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE Allen F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~1012 A~~

Continuation of

DATE TICKET NO. 1011A

DATE OF JOB 12-2-09		DISTRICT Kansas		NEW <input checked="" type="checkbox"/> WELL		OLD <input type="checkbox"/> WELL		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER SAM Gary Jr. + Assoc. Inc				LEASE Vonfeldt				# 1-13 WELL NO.							
ADDRESS				COUNTY Ellis 13-15-17 STATE Ks											
CITY STATE				SERVICE CREW A. Worth, K. Lesley, M. Null											
AUTHORIZED BY				JOB TYPE: 5 1/2 L.S. CNW											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME						
28443 P.U.	1						12-1-09	AM	1700						
27463 -PT	1						12-1-09	PM	2030						
19832-21010	1						12-2-09	AM	0200						
							12-2-09	PM	0300						
							12-2-09	PM	0330						
						MILES FROM STATION TO WELL 85 miles									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E101	Heavy Equip. milers.		170-m.		\$ 1190.00
E113	Bulk Delivery Charge		706-Tm		\$ 1129.00
E100	unit milers pickup		85-m.		\$ 361.25
CE240	Blending & mixing Service Charge		195-AM		\$ 273.00
5003	Service Supervisor - first 8hrs onloc.		1-PM		\$ 175.00
CE204	Depth Charge 3001-4000		1-4hrs		\$ 2160.00
CE504	Plug container - utilization chg.		1-Job		\$ 250.00
CE501	Casing Swivel Rental		1-PM		\$ 200.00
<p>KCC MAR 15 2010 CONFIDENTIAL</p>					
<p>RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2010</p>					

CHEMICAL / ACID DATA:	CONSERVATION DIVISION	SUB TOTAL
	WICHITA, KS	SERVICE & EQUIPMENT %TAX ON \$
		MATERIALS %TAX ON \$
		TOTAL
		\$6,461.07

SERVICE REPRESENTATIVE Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer SAM GARY JR. & ASSOC. INC	Lease No.	Date
Lease Von Feldt 1-13	Well # 1-13	12-2-09
Field Order # 12181011A	Station P111# KS	Casing 5/2
Type Job 5 1/2 L.S.	Formation CRAW	Depth RT03610
		County Fillis
		State KS
		Legal Description 13-15-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft.	12 BBLs	Acid	Super flush A	RATE	PRESS	ISIP
Depth 3600	Depth	From	To 25 SKs	Pre Pad	60/40 Por S	Max		5 Min.
Volume 85	Volume	From	To 25 SKs	Pad	50/50 Por @	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PE	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3574.50	Packer Depth	From	To	Flush	Disp. Freshwater	Gas Volume		Total Load

Customer Representative Kelly Branun	Station Manager Dave Scott	Treater Allan F. Worth
Service Units 28443	27463	19832
Driver Names A. Worth	K. Lasky	M. Ke Null

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
2030					murry csg. crew Service Log southwind.
					DN Loc. Discuss Safety Setp, Plan so Righting down Drill Pipe
2320					out of hole w/ Pipe Rig up to Run 5/2s
					Start 5/2 csg. 15.5# shoe joint 25.96'
					w/ float shoe w/ L.D. Baffle.
0115					cent. 1-3-5-7-9-11-13-15-Basket-4
					Tag Bottom @ 3610. Pick up to 3600'
					+ CIR w/ Rig. + Rotate Pipe, Good CIR
0215	200#		12	5	Mix super flush A + pump.
	200#		3	5	Pump 3 BBLs N ₂ O spacer
					- Plug Rat Hole + mouse Hole w/ 50sks 60/por
	200#		9	5	Pump 25 BBLs scavenger @ 12#
	200#		34	5	Pump 125sks 50/50 Por @ 13.8#
					Finish mix - wash out Pump line
0246				6	Start Disp. casing cap. 85 BBLs
	500#			4 1/2	caught lift PSE w/ 60 BBLs out
0300	1500				Plug down - Release PSE - OK
					Washup + Rack up Equip.
0330					Job complete.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2010
CONSERVATION DIVISION
WICHITA, KS



V0911-AP-10
12/17

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 120773
Invoice Date: Nov 25, 2009
Page: 1

CONFIDENTIAL

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Vonfeldt #1-13	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Nov 25, 2009	12/25/09

Quantity	Item	Description	Unit Price	Amount
450.00	MAT	Class A Common	13.50	6,075.00
8.00	MAT	Gel	20.25	162.00
16.00	MAT	Chloride	51.50	824.00
225.00	SER	Handling	2.25	506.25
21.00	SER	Mileage 225 sx @ .10 per sk per mi	22.50	472.50
1.00	SER	Surface	991.00	991.00
21.00	SER	Pump Truck Mileage	7.00	147.00
1.00	EQP	Baffle Plate	110.00	110.00
1.00	EQP	Rubber Plug	74.00	74.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2010

CONSERVATION DIVISION
WICHITA, KS

8200.138

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2340.44

ONLY IF PAID ON OR BEFORE
Dec 20, 2009

Subtotal	9,361.75
Sales Tax	383.99
Total Invoice Amount	9,745.74
Payment/Credit Applied	7405.30
TOTAL	9,745.74

DRLG COMP W/O LOE GG

AFE # _____

ACCT #: 135-60

APPROVED BY: *[Signature]*

ALLIED CEMENTING CO., LLC. 33660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Russell KS

DATE <u>11-25-09</u>	SEC. <u>13</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00am</u>	JOB FINISH <u>4:45am</u>
LEASE <u>Vonfeldt</u>		WELL # <u>1-13</u>		LOCATION <u>Victoria KS 7 South 1 West</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>North into.</u>			

CONTRACTOR Southwind #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1097'

CASING SIZE 8 5/8 23" DEPTH 1095'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 31'

CEMENT LEFT IN CSG. 31'

PERFS. _____

DISPLACEMENT 67.76 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 450 com 3 1/2 cc 2 1/2 Gcl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Glenn

BULK TRUCK

481 DRIVER Matt

BULK TRUCK

_____ DRIVER _____

COMMON	<u>450</u>	@	<u>13.50</u>	<u>6075.00</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE	<u>16</u>	@	<u>51.50</u>	<u>824.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>2.25</u>	<u>506.25</u>
MILEAGE	<u>110/56/mi.</u>			<u>472.50</u>
TOTAL				<u>8,039.75</u>

REMARKS:

Est. Circulation

Mix 450 sk Cement

Displace plug w/ 67.76 Bbl H2O.

Cement Did Circulate!

CHARGE TO: Samuel Gary and Associates

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>21</u>	@	<u>7.00</u>	<u>147.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1138.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2010

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Baffle Plate</u>	@	<u>110.00</u>
<u>8 5/8 Rubber Plug</u>	@	<u>74.00</u>
	@	
	@	
TOTAL <u>184.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome

SIGNATURE Frank Rome

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS