

15-101-20479-00-00

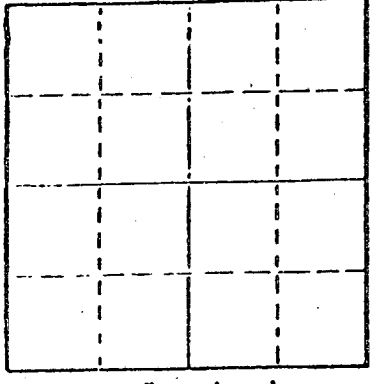
FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. LS Sec. 8 Twp. 17S Rge. 27E E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines _____
C SE NE SW NW 30KCC
Lease Owner Abercrombie Drilling, Inc.
Lease Name JOHNSON "B" Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed 09-15 1980
Application for plugging filed 09-15 1980
Application for plugging approved 09-15 1980
Plugging commenced 09-15 1980
Plugging completed 09-15 1980
Reason for abandonment of well or producing formation _____
No commercial quantity of oil or gas available
If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4589'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

RTD 4585' LTD 4589'.
Set 1st plug @ 850' with 70 sx.
2nd plug @ 260' with 20 sx.
3rd plug @ 40' solid bridge with 10 sx.
Rathole with 5 sx. Cement all 50/50 posmix, 6% gel.
Plug was down @ 10:00 a.m. 09-15-80.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Sedgwick, ss. _____
Jack L. Partridge, Asst.-Sec.-Treas. (employee of owner) or (owner/operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of September, 19 80

Jeanette A. Metheny
Jeanette A. Metheny Notary public.

My commission expires 08-18-84



KANSAS DRILLERS LOG

S. 18 T. 17S R. 27 ^X/_W
 Loc. C SE NE SW NW
 County Lane **JOKCC**

API No. 15 — 101 — 20479-00-00
 County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

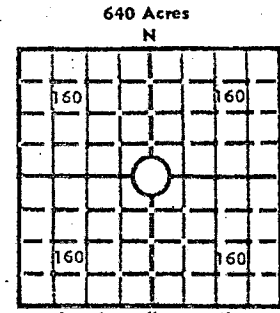
Well No. 1 Lease Name JOHNSON "B"

Footage Location
990 feet from (X) (S) line 2310 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date 09-05-80 Total Depth 4589' P.B.T.D.

Date Completed 09-15-80 Oil Purchaser



Elev.: Gr. 2684
 DF 2687 KB 2689

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	20#	257.45	Sun Cement	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

STATE CORPORATION COMMISSION CFPB	RECEIVED
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil _____ bbls.	Water _____ MCF
Disposition of gas (vented, used on lease or sold)	Producing interval (s) _____

SEP 24 1980

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Johnson B	
S 18 T 17S R 27 ⁶ / ₄ W		


WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2064	<u>SAMPLE TOPS:</u>	
Anhydrite	2064	2100		
Sand & Shale	2100	2150	Anhydrite	2064'
Shale - Red Bed	2150	2483	B/Anhydrite	2100'
Sand & Shale	2483	2772	Heebner	3926' (-1237)
Lime & Shale	2772	4590	Toronto	3948' (-1259)
Rotary Total Depth		4590	Lansing	3966' (-1277)
DST #1 (4141'-4174')			<u>ELECTRIC LOG TOPS:</u>	
30", 30", 30", 30"			Anhydrite	2088'
Recovered 10' mud with oil spots. ISIP 21#-21#, IFP 31#, FFP 21#-21#, FSIP 31#.			B/Anhydrite	2123'
DST #2 (4177'-4217')			Heebner	3326' (-1237)
30", 30", 30", 30"			Toronto	3949' (-1260)
70' SOCM, ISIP 21#-21#, IFP 227#, FFP 30#-49#, FSIP 267#.			Lansing	3966' (-1277)
DST #3 (4215'-4248')			Stark Shale	4220' (-1531)
30", 45", 60", 45"			B/KC	4292' (-1603)
Recovered 30' mud with oil spots. IFP 31#-52#, ISIP 883#, 31# - no finan flow pressure, FSIP 904#			Marm.	4317' (-1628)
			Pawnee	4422' (-1733)
			Fort Scott	4468' (-1779)
			Cherokee	4494' (-1805)
			Miss.	4568' (-1879)
			LTD	4589'
			DTD	4588'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge, Assistant Secretary Treasurer Title
	09-19-80 Date