

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-101-20,750-00-00

ADDRESS 1550 Denver Club Building COUNTY Lane

Denver, CO 80202 FIELD Pendennis South

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION Lansing

PHONE (303) 572-3821

PURCHASER LEASE Bowles

ADDRESS WELL NO. 3-22

WELL LOCATION W/2 NW NE

DRILLING Murfin Drilling Company 660 Ft. from north Line and

CONTRACTOR 617 Union Center 330 Ft. from west Line of

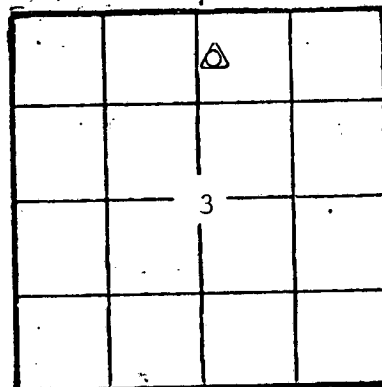
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 3 TWP17 RGE 27 (E)

(W)

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

KCC ✓
KGS ✓
SWD/REP ✓
PLG. _____



TOTAL DEPTH 4630' PBTD

SPUD DATE 1-3-83 DATE COMPLETED 5-27-83

ELEV: GR 2694' DF KB 2699'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

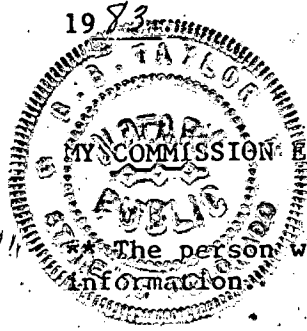
David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Signature)

(Name) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of _____



1983 COMMISSION EXPIRES: January 29, 1986

(NOTARY PUBLIC) B.B. Taylor (Signature)

RECEIVED STATE CORPORATION COMMISSION

JUN 24 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Oxford Exploration Co. LEASE Bowles SEC. 3 TWP. 17 RGE. 27

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	2099
sand and shale	0	1945	Heebner	3930
shale	1945	2100	Toronto	3951
anhydrite	2100	2134	Lansing	3970
shale	2134	2760	B/KC	4310
shale	2760	3525	Ft. Scott	4515
shale and lime	3525	4630	Cherokee	4537
RTD	4630			
DST #1 4165 - 4195 30-60-45-90 Rec. 5' M. IHP 2325, FHP 2242, ISIP 93, FSIP 62, IF 31-31, FF 31-31, BHT 114°.				
DST #2 4200 - 4222 30-60-30-60 Rec. 1000' SW. ISIP 495, FSIP 497, IF 186-435, FF 497-497, IHP 2367, FHP 2315, BHT 115°.				
DST #3 4588 - 4606 30-60-45-90 Rec. 15' M. ISIP 1187, FSIP 1139, IF 19-19, FF 38-38, IHP 2722, FHP 2500, BHT 123°.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	336	common	200	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4600	common	125	
					50-50 pozmix	150	2% gel, 18% salt, 3/4% CFR2
					60-40 pozmix	350	10% gel
					50-50 pozmix	100	2% gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	jet gun	4200-01
TUBING RECORD			3	jet gun	4201-02
TUBING RECORD				jet gun	4200-01
Size ** Will be sent later when setting depth available.			4	magnum jets	4200-01
			4	magnum jets	4201-02

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
15 % MCA, 100 gals		4200-01
100 gals 15% MCA and 300 gals 15% MCA with 12 balls		4201-02
Squeezed with 75 sacks common cement		4200-02
100 gals 15% MCA		4200-01
50 gals 28% MCA and 100 gals 15% MCA		4200-01
50 gals 28% MCA and 100 gals 15% MCA		4201-02
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas:oil ratio
Disposition of gas (vented, used on lease or sold)		

Perforations:

Oxford Exploration Company

1550 DENVER CLUB BUILDING

DENVER, COLO. 80202-4175

(303) 572-3821

July 11, 1983

State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 W. 1st St.
Wichita, KS 67202

Dear Sir,

Re: Bowles #3-22, Lane County, KS

API NO: 15-101-20,750 - 3-19-27W

When the ACO-1 for the above captioned well was filed with your office in late June some information was unavailable. I would like to submit that information for your files now.

For the completion of the Bowles #3-22 as a salt water disposal well the hole was perforated from 1780' to 1840'. Two inch (2") fiberglass tubing was set at 1754. If any additional information should be required please contact me directly. Thank you.

Very truly yours,

D'Lea Voshell

D'Lea Voshell

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1983

CONSERVATION DIVISION
Wichita, Kansas