

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

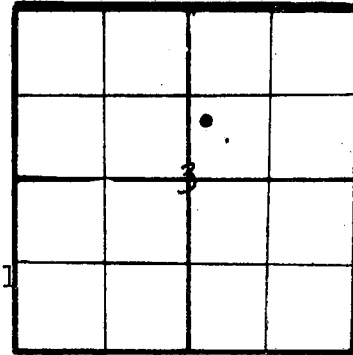
OPERATOR OXFORD EXPLORATION COMPANY API NO. 15-101-20,580-00-00
 ADDRESS 1550 Denver Club Building COUNTY Lane
Denver, Colorado 80202 FIELD Penndennis South
 **CONTACT PERSON David E. Park, Jr. LEASE Bowles
 PHONE (303) 572-3821

PURCHASER Champlain Petroleum, Inc. WELL NO. 3-72
 ADDRESS 5301 Gamp Bowie Boulevard WELL LOCATION NW SW NE
Fort Worth, Texas 76107 2640 Ft. from East Line and
 1650 Ft. from North Line of
 DRILLING CONTRACTOR Mallard Drilling Co., Inc. the NE SEC. 3 TWP. 17S RGE. 27W

ADDRESS 405 Century Plaza
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4330 PBTD _____
 SPUD DATE 12/6/81 DATE COMPLETED 12/16/81
 ELEV: GR2686DF KB 2694



WELL PLAT

 or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH ~~TABLE~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(used) Surface	12 1/2	8-5/8	28#	350'	common	200	2% gel, 3% CaCl
(new) Production	7 7/8	4-1/2	10 1/2 #	4330'	common 50/50 poz	25 1150	2% gel, 18% salt, 3/4 of 1 CER #2

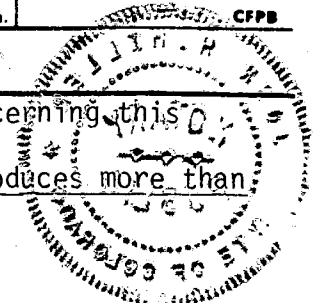
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	jet gun	4195-97

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
200 gallons, 15% MCA	4195-97
RECEIVED STATE CORPORATION COMMISSION MAR 1 1982 03-11-82 CONSERVATION DIVISION Wichita, Kansas	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
February 28, 1982	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	62 bbls.	dry MCF	% 60 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
		4195-97	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum _____ Depth 550
 Estimated height of cement behind pipe cement circulated to top _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4150-4185 30-60-30-60 Rec. 62' OCM 63" HOCM			Heebner Lansing BKC	3926 3966 4301
IHP 2220 IF 88-88 ISIP 920 FHP 2198 FF 110-110 FSIP 876				
Dst #2 4180-4210 30-60-30-60 Rec. 620' gassy, oil cut muddy water 186' gassy, oil cut salt water 310' slightly oil specked salt water				
IHP 2141 IF 165-352 ISIP 604 FHP 2220 FF 407-485 FSIP 604				
Dst #3 4218-4240 30-60-30-60 Rec. 15' mud				
IHP 2231 IF 55-55 ISIP 99 FHP 2209 FF 66-66 FSIP 66				
Dst #4 4285-4330 30-60-30-60 Rec. 5' mud				
IHP 2328 IF 77-77 ISIP 121 FHP 2306 FF 77-77 FSIP 77				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

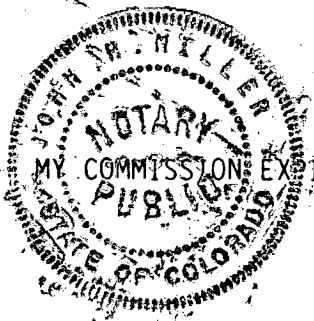
David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Oxford Exploration Company
 OPERATOR OF THE Bowles LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3-72 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 16th DAY OF December 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF March 1982



John H. Miller
 NOTARY PUBLIC