

S
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address P. O. Box 304
Logan, Kansas 67646

Purchaser: _____
Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Galloway Drilling Co., Inc.

License: 5783

Wellsite Geologist: J. E. Jespersen

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

12/11/89 12/19/89 12/19/89
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,536 -00-00

County Lane

S/2 S/2 NW Sec. 3 Twp. 17s Rge. 27 East West

2970 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

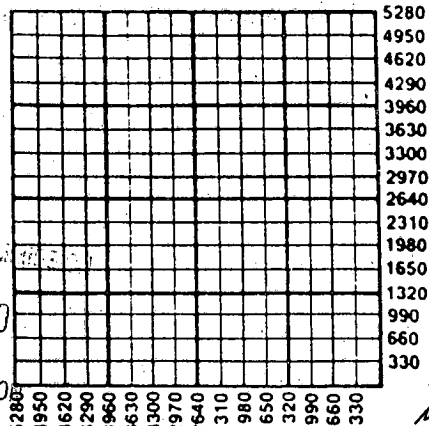
Lease Name Bowles 'A' Well # 6

Field Name Pendennis South

Producing Formation _____

Elevation: Ground 2661 KB 2666

Total Depth 4260 PBD _____



STATE CORPORATION COMMISSION
Wichita, Kansas
JAN 9 1990
KCC
CONSERVATION DIVISION

Amount of Surface Pipe Set and Cemented at 311 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales

Title Manager Date 1/8/90

Subscribed and sworn to before me this 8th day of January, 19 90.

Notary Public Betty Jane Bittel
Betty Jane Bittel

Date Commission Expires July 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



X P1

SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name Bowles 'A' Well # 6
 Sec. 3 Twp. 17s Rge. 27 East West
 County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 - 4171-82. 15-60-60-60. Rec. 80'
 O&GCM & 70' SO&MCSW. SIP's 333/333.
 FP's 31-31/46-67.
 DST #2 - - 4199-4222. 15-45-15-45. Rec. 20'
 Mud. SIP's 250/125. FP's 20-20/26-26.

Formation Description		
Name	Top	Bottom
Anhydrite	2066	(+600)
B/Anhydrite	2101	(+565)
Heebner	3904	(-1238)
Toronto	3923	(-1257)
Lansing	3944	(-1278)
Muncie Creek	4134	(-1468)
Stark Sh.	4200	(-1534)
Hushpuckney	4234	(-1568)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	311'	60/40 Poz	170	2% Gel + 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

