

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Dane G. Hansen Trust

API NO. 15-101-20,630-00-00

ADDRESS P. O. Box 187 Logan, Kansas 67646

COUNTY Lane FIELD Pendennis South

**CONTACT PERSON Dane G. Bales PHONE 913-689-4816

PROD. FORMATION Lansing/Kansas City LEASE Bowles 'A'

PURCHASER Koch Oil Company ADDRESS P. O. Box 2256 Wichita, Kansas 67201

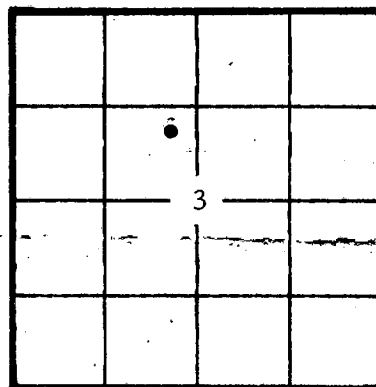
WELL NO. 4 WELL LOCATION NE SE NW

DRILLING Galloway Drilling Co., Inc. CONTRACTOR 340 Broadway Plaza Building ADDRESS 105 S. Broadway Wichita, Kansas 67202

330 Ft. from East Line and 990 Ft. from South Line of the NW/4SEC. 3 TWP. 17s RGE. 27w

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4480' PBTD SPUD DATE 3/22/82 DATE COMPLETED 3/31/82 ELEV: GR 2265 DF 2667 KB 2670 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 301' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Dane G. Bales OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager (FOR) (OF) The Dane G. Hansen Trust OPERATOR OF THE Bowles 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON SAID LEASE WAS COMPLETED AS OF THE 29th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANCE SAITH NOT.

(S) Dane G. Bales

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF April, 1982

BETTY JANE BITTEL Phillips County, Ks. My Appt. Exp. July 17, 1984

Betty Jane Bittel NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-17-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION 1 APR 3 1982 Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4016-47. 15-45-60-45. Rec. SIP's 1062/927. FFP's 23-31/47-78.	140' Wtry Mud.		Anhydrite	2074
			B/Anhydrite	2117
			Heebner	3903
			Toronto	3922
DST #2 - 4130-65. 15-45-15-45. Rec. SIP's 109/78. FFP's 23-23/23-23.	5' Mud.		Lansing/KC	3938
			Stark Shale	4194
			Hushpuckney	4231
DST #3 - 4196-4212. 15-45-60-45. Rec. 160' CGO, 20' o/spkd Mud, 60' OCM, SIP's 503/463. FFP's 47-54/78-133.	360' GIP, 60' Sl OCM.		BKC	4263
			Marmaton	4282
			Pawnee	4391
			Fort Scott	4444
DST #4 - 4244-60. 15-45-15-45. Rec. SIP's 1077/1062. FFP's 23-23/23-23	10' Mud.		Cherokee	4470
			RTD	4480
			ETD	4480
Petro-Log Radiation Guard Log run 3/31/82.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	301'	Common	225	3% CC + 2% Gel
Production	7 7/8"	4 1/2	10.5#	4354'	Common	200	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4170-73
Size	Setting depth	Packer set at			
2"	4350				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. MCA	4170-73

Date of first production 4/29/82	Producing method (flowing, pumping, gas lift, etc.) swb.	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas MCF 40 %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio CFPB
Perforations		4170-73