

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

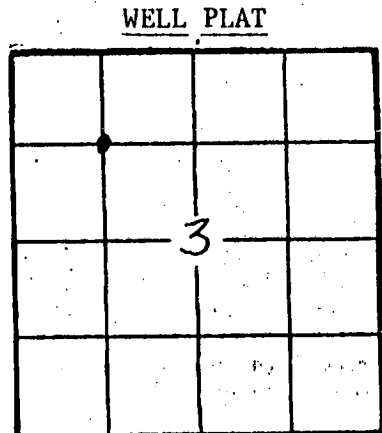
F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1985
 OPERATOR D.G. Hansen Trust API NO. 15-101-20,941-00-00
 ADDRESS Box 187 COUNTY Lane
Logan, KS 67646 FIELD Pendennis South
 ** CONTACT PERSON Susan Smith PROD. FORMATION _____
 PHONE (316) 263-1793 _____ Indicate if new pay.
 PURCHASER _____ LEASE Bowles
 ADDRESS _____ WELL NO. A-5
 _____ WELL LOCATION C NW/4
 DRILLING Galloway Drilling Co., Inc. 1320 Ft. from North Line and
 CONTRACTOR 340 Broadway Plaza Building 1320 Ft. from West Line of
 ADDRESS 105 S. Broadway the NW (Qtr.) SEC 3 TWP 17 SRGE 27 (W).
Wichita, Kansas 67202

PLUGGING Allied Cementing
 CONTRACTOR _____
 ADDRESS Box 31
Russell, KS 67665



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4280' PBTD _____
 SPUD DATE 3/6/84 DATE COMPLETED 3/15/84
 ELEV: GR 2649' DF _____ KB 2654'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 325' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

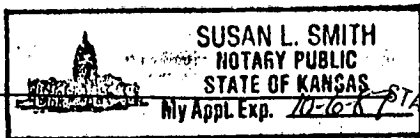
that: Jay H. Galloway, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of April, 1984.

Jay H. Galloway, President

MY COMMISSION EXPIRES:



Susan L. Smith
 (NOTARY PUBLIC)
 Susan L. Smith

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 APR 19 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO OPERATOR D.G. Hansen Trust LEASE NAME Bowles SEC 3 TWP17s RGE 27 (W) (XX)
 WELL NO A-5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
	Anhydrite		2051	+603
	Base Anhydrite		2084	+570
	Heebner		3886	-1232
	Lansing		3922	-1268
	RTD		4280	-1626
DST #1 3998-4020 15-45-15-45 Rec. 5' mud, IFP 89/89,	FFP 78/78,	BHP 768-401		
DST #2 4143-4164 15-45-90-45 Rec. 715 mud cut salt water, IFP 78/100,	FFP 156/334,	BHP 568-568		
DST #3 4180-4200 15-45-15-45 Rec. 20' mud, IFP 78/55,	FFP 66/33,	BHP 546-545		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	331'	Common	225	3% CACL 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Pecker set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
None				
Estimated Production-I.P.	OH	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.
Disposition of gas (vented, used on lease or sold)			Perforations	