

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid Continent Energy
Address 120 S. Market, Suite 310
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Bradley R. Buehler
Phone 316-265-9501

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 265-9501

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-10-85 5-17-85 5-18-85
Spud Date Date Reached TD Completion Date
.4639
Total Depth PBD

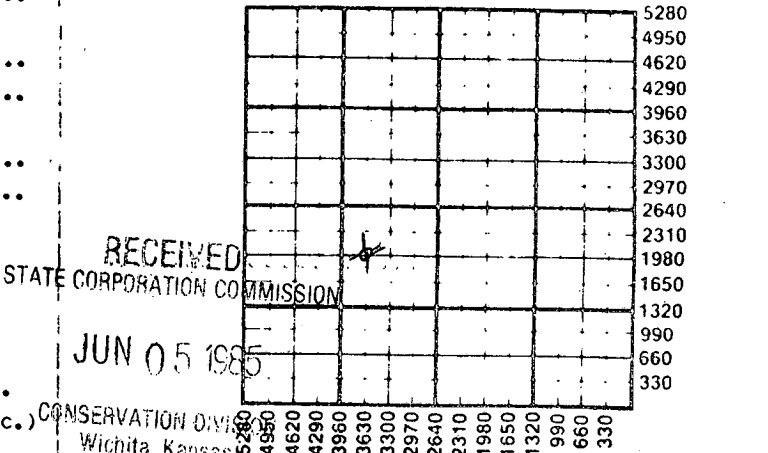
Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,168-00-00
County Lane
N 1/2 SW 1/4 Sec 6 Twp 17 Rge 27 East West

1980 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schmiege Well # 1
Field Name Wildcat

Producing Formation
Elevation: Ground 2720 KB 2725
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Jerry Erskin Shields, KS (purchased from city, R.W.D. #)

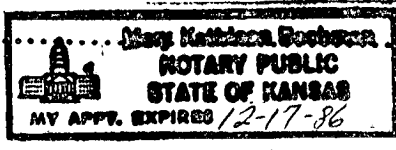
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent R. Roberts
Title Geologist Date 5/29/85

Subscribed and sworn to before me this 29th day of May 1985
Notary Public Mary Kathleen Bushman

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

See Page 17 Page 210

TIGHT HOLE

15-101-2168-00-00

SIDE TWO

Operator Name Mid Continent Energy Lease Name Schmieg Well # 1

Sec..... 6 Twp..... 17 Rge..... 27 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Lansing 4424'-4290'; 30"-30"-60"-60";
 Wk. bldg. blow both opens. Rec. 20' OCM (30% oil, 70% mud), 60' OCM (10% oil, 90% mud).
 IFP=33-33, FFP=52-52, ISIP=886, FSIP=944,
 HP=2147-2135, BHT=120°.

DST #2: Ft. Scott 4491'-4551'; 30"-30"-30"-30";
 wk. blow on 1st open, no blow on 2nd open. Rec. 10' mud w/show of oil on tool. IFP=37-37,
 FFP=36-36, ISIP=51, FSIP=43, HP=2418-2408,
 BHT=122°.

Name	Top	Bottom
Anhydrite	2144	+ 581
Lansing	4003	-1278
Stark	4259	-1534
B/Kansas City	4325	-1600
Marmaton	4347	-1622
Pawnee	4422	-1697
Fort Scott	4503	-1778
Cherokee Shale	4528	-1803
Cherokee Sand	4573	-1848
Mississippi	4594	-1869
L.T.D.	4631	-1906

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	263	Common	175	2% Gel 3% C
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Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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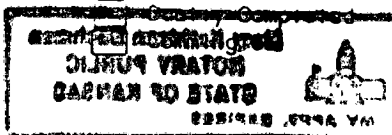
TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other Explain.....

Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
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METHOD OF COMPLETION

Disposition of gas: Vented Oper Hole Perforation
 Sold Other (Specify)
 used on lease



RELEASED
 SEP 10 1986
 FROM CONFIDENTIAL