

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 410 E. Douglas - Suite 500
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Mike Dixon
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Mike Dixon
Phone (316) 263-1102

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-4-84 8-12-84 8-13-84
Spud Date Date Reached TD Completion Date

4600' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 101-21,005 -00-00
County Lane
SW NE NW Sec 6 Twp 17S Rge 27 West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

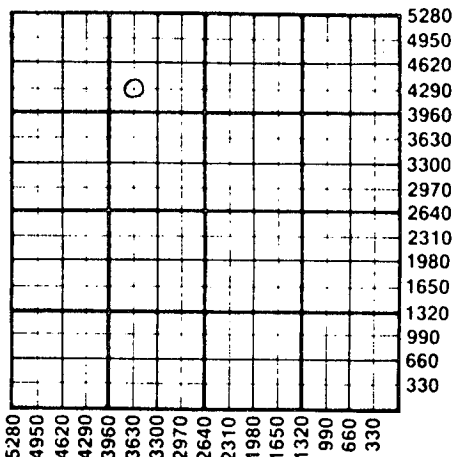
Lease Name Munsell Well# 1

Field Name W.C.

Producing Formation

Elevation: Ground 2688 KB 2693

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Micheal W. Dixon
Title Geologist Date 8-21-84

Subscribed and sworn to before me this 21st day of August 19 84

Notary Public Carolyn J. Tjaden
Notary Commission Expires

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires Sept. 5, 1984

RECEIVED
STATE CORPORATION COMMISSION

SEP 04 1984

CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec 6 Twp 17 Rge 27

Operator Name White & Ellis Drlg., Inc. Lease Name Munsell Well# 1 SEC 6 TWP. 17S RGE. 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4228'-90', 30-45-60-45, strg blow 1st op, wk blow incr. to strg blow 2nd op, Rec. 660' MW w/ scum oil, 58,000 Chl. IFP 66/219#, FFP 242/346#, ISIP 929#, FSIP 849#

DST #2: 4378'-4410', Rec. 10' M, IFP 33/33#, FFP 44/44#, ISIP 826#, FSIP 553#

| Name | Top | Bottom |
|-----------|------|--------|
| ANHY | 2106 | + 587 |
| B/ANHY | 2142 | + 551 |
| HEEBNER | 3938 | -1245 |
| LANSING | 3980 | -1287 |
| STARK | 4232 | -1539 |
| MARMATON | 4322 | -1629 |
| PAWNEE | 4394 | -1701 |
| FT. SCOTT | 4484 | -1791 |
| CHEROKEE | 4508 | -1815 |
| MISS | 4584 | -1891 |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---|----------------|--|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 3/4" | 8 5/8" | | 387' | 60/40 poz | 200 | 2% Gel 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease normally completed commingled

RECEIVED

STATE CORPORATION COMMISSION

SEP 04 1984