

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc.

API NO. 15-101-20.672-00-00

ADDRESS 100 S. Main Suite 300 Hardage Center

COUNTY Lane

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON Wayne L. Brinegar

PROD. FORMATION _____

PHONE 316-264-4301

LEASE Schmiege "A"

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION 100' N, C NW SE

DRILLING Warrior Drilling, Inc.

2080 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from East Line of

ADDRESS 905 Century Plaza

the SE/4SEC. 6 TWP. 17S RGE. 27W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Warrior Drilling, Inc.

CONTRACTOR _____

ADDRESS 905 Century Plaza

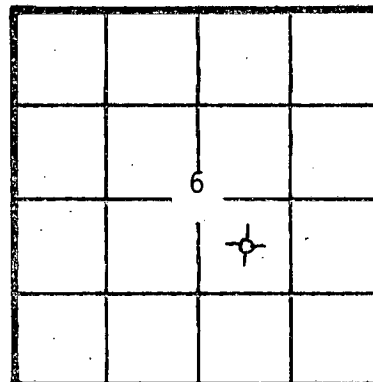
Wichita, Kansas 67202

TOTAL DEPTH 4460' PBDT _____

SPUD DATE 6/6/82 DATE COMPLETED 6/17/82

ELEV: GR 2711' DF _____ KB 2718'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS



KCC ☒
KGS ☒
(Office Use)

Amount of surface pipe set and cemented 371' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~XXX~~)(OF) K & E Petroleum, Inc.

OPERATOR OF THE Schmiege "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYETH NOT.

(S) Wayne L. Brinegar

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June, 19 82.

Betty J. Weltz

NOTARY PUBLIC Betty J. Weltz

MY COMMISSION EXPIRES: 9/6/83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	373	E-Log Tops	
Sand & Clay	373	1030		
Sand & Shale	1030	2137	Anhydrite	2140'
Anhydrite	2137	2174	B/Anhydrite	2173'
Shale	2174	2776	Heebner	3980'
Shale & Lime	2776	3397	Toronto	4001'
Lime & Shale	3397	3889	Lansing	4020'
Shale & Lime	3889	4203	Stark Shale	4277'
Lime	4203	4399	B/KC	4346'
Lime & Shale	4399	4475	Marmaton	4368'
Lime	4475	4660	Pawnee	4441'
RTD	4660		Ft. Scott	4527'
			Cherokee	4550'
			Miss.	4612'
			T.D.	4462'
DST #1 (4346' - 4399')				
30/30/30/30				
Rec. 10' M				
FP's 10#-10#/10#-10#				
SIP's 10#/10#				
DST #2 (4425' - 4475')				
30/30/30/30				
Rec. 5' M				
FP's 25#-25#/25#-25#				
SIP's 25#/25#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	371'	common	200	2% gel 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	