

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ - EXPIRATION DATE \_\_\_\_\_

OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,662-00-00

ADDRESS P. O. Box 187 COUNTY Lane

Logan, Kansas 67646 FIELD Wildcat PENNEDENNIS, SW

\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION Lansing

PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Miller 'A'

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION SE SE SW

DRILLING Galloway Drilling Co., Inc. 330 Ft. from East Line and

CONTRACTOR 340 Broadway Plaza Building 330 Ft. from South Line of

ADDRESS 105 S. Broadway the SW/4Qtr.) SEC 5 TWP 17s RGE 27w.

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4560 PBTD

SPUD DATE 4/28/82 DATE COMPLETED 5/7/82

ELEV: GR 2628 DF 2630 KB 2633

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-127712

Amount of surface pipe set and cemented 308' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

A F F I D A V I T

Dane G. Bales, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1982

1982



[Signature] (NOTARY PUBLIC) Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984.

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 15 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Dane G. Hansen Trust LEASE Miller 'A' SEC. 5 TWP. 17s RGE. 27w

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 - 4099-4124. 15-45-60-45. Rec. 10' O&GCM, 65' CGO. BHP's 907/538-62-64.	300'	GIP, FFP's 51-51/	Anhydrite	2036
			Heebner	3874 - 1241
			Toronto	3895 - 1262
			LKC	3914 - 1281
			BKC	4238 - 1605
DST #2 - 4147-57. 15-45-15-45. Rec. spks. oil. BHP's 393/368. FFP's 29-29, 31-31.	5'	Mud w/ few	Pawnee	4384 - 1751
			Fort Scott	4420 - 1787
DST #3 - 4160-85. 15-45-60-45. Rec. BHP's 613/615. FFP's 127-127/196-255.	610'	Gs SW.	Cherokee	4446 - 1803
			Mississippi	4504 - 1871
			LTD	4561
			RTD	4560
DST #4 - 4322-56. 15-45-60-45. Rec. BHP's 1184/1112. FFP's 78-98/232-403.	840'	SW.		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	314'	common	225	3% CC + 2% Gel
Production		4 1/2	10.5#	4262'	common	175	10% Salt Sat.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP's	4182-85
			4	SSB's	4148-51
			4	SSB's	4118-21

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Gal. MCA and 1500 Gal. 15% NE	4148-51
250 Gal. MCA and 2000 Gal. 15% NE	4118-21

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/15/82	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	5 bbls.	MCF
		Water 95 %
		Gas-oil ratio
		bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
vented	4118-21	