

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Dane G. Hansen Trust

API NO. 15-101-20,621 ~00-00

ADDRESS P. O. Box 187

COUNTY Lane

Logan, Kansas 67646

FIELD Pendennis South

**CONTACT PERSON Dane G. Bales

PROD. FORMATION Lansing/KC

PHONE 913-689-4816

LEASE Kuehn

PURCHASER Koch Oil Company

WELL NO. 6

ADDRESS Box 2256

WELL LOCATION SE NE SW

Wichita, Kansas 67201

990 Ft. from North Line and

DRILLING Galloway Drilling Co., Inc.

CONTRACTOR 340 Broadway Plaza Bldg.

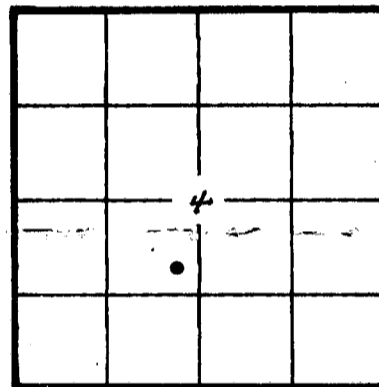
330 Ft. from East Line of

ADDRESS 105 S. Broadway

the SW/4SEC.4 TWP. 17s RGE. 27w

Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4529 PBTD

SPUD DATE 1/25/82 DATE COMPLETED 2/5/82

ELEV: GR 2641 DF 2643 KB 2646

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 321' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Dane G. Bales OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR) (OF) The Dane G. Hansen Trust

OPERATOR OF THE Kuehn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

(S) Dane G. Bales

Dane G. Bales

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 1982



Betty Jane Bittel
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 17, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3900-20. 15-45-60-45. Rec. 588' GIF, 444' CGO, 310' W&MCO, 62' OCW, TF 816'. SIP's 436/436. FP's 108-264/319-397.			Anhydrite	2040
			B/Anhydrite	2075
DST #2 - 4067-4105. 15-45-60-45. Rec. 61' GIF, 311' GOCM & 310' WOCM. SIP's 1022/1014. FP's 62-93/131-295.			Topeka	3608
			Heebner	3869
DST #3 - 4124-50. 15-45-90-45. Rec. 15' O&GCM. SIP's 498/225. FP's 46-46/46-54.			Toronto	3886
			Lansing	3904
DST #4 - 4156-80. 15-45-60-45. Rec. 124' GIF, 124' G&OCM, 62' HO&GCM & 124' HOCM. SIP's 523/506. FP's 46-54/93-155.			Stark	4159
			BKC	4230
DST #5 - 4465-4507. 15-45-15-45. Rec. 174' Mud. SIP's 857/818. FP's 108-100/116-116.			Marmaton	4252
			Pawnee	4364
			Fort Scott	4416
			Cherokee Sh	4441
			B/Cher Lm	4496
			Mississippi	4514
			RTD	4529

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	321'	common	200	3% cc + 2% Gel
Production	7 7/8"	4 1/2"	10 1/2#	4250'	60/40 Poz.	225	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Steel Carrier SSB	4211-15
			4	Steel Carrier SSB	4176-80

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150sx-common & RA Material	4211-15
250 Gal. MCA & 2000 Gal. 15% NE	4176-80

Date of first production 3/12/82	Producing method (flowing, pumping, gas lift, etc.) Swb.	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF
	Water 8 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 4176-80